

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒											
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR Coquina Oil Corporation ✓															
3. ADDRESS OF OPERATOR P. O. Drawer 2960 Midland, TX 79702															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FEL of Sec. 20 At top prod. interval reported below At total depth Same															
15. DATE SPUDDED 11/14/78		16. DATE T.D. REACHED 1/12/79		17. DATE COMPL. (Ready to prod.) NA		18. ELEVATIONS (DF, REB, BT, GR, ETC.)* 4247' GL; 4262' KB		19. ELEV. CASINGHEAD 4247'							
20. TOTAL DEPTH, MD & TVD 10,170'		21. PLUG BACK T.D., MD & TVD Zero		22. IF MULTIPLE COMPL., HOW MANY? NA		23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None							
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron-Form Dens. DLL MICRO SFL		27. WAS WELL CORED No											
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
16"		65		55'		24"		3 yds redi-mix		None					
8-5/8"		24		2404'		12 1/4"		900 sx lite + 200 sx reg		None					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
None										None					
31. PERFORATION RECORD (Interval, size and number) None										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										None					
33. PRODUCTION															
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in) Abd.							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) None										TEST WITNESSED BY					
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		Leland Hany						TITLE		Drilling Manager		DATE		January 18, 1979	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Cisco	8070'	8080'	Limestone; sulphur water
Morrow	9916'	9920'	Sandstone; show gas
Morrow	10,000'	10,008'	Sandstone; show gas
Morrow	10,130'	10,144'	Sandstone; salt water
DST #1 9289-9317'	PF 15", air; FSI 60"; 633 psi.	VG blo air, 4813, FHP 4789	75 psi; ISI 45", 542 psi; FF 60"; G blo Rec. 125' mud.
DST #2 9845-9923'	PF 30", 3296 psi; FF 60", Rev out 676' SWC mud.	GTS in 24", 338 psi; FSI 120", Sampler recovery 1800 cc SW, 300 cc mud.	353 MCFD, 105-211 psi; ISI 60", IHP & FHP 5232 psi.
DST #3 9915-10,059'	PF 30", ISI 60", 3556 psi; 5281 psi. Rec 1064' SW, 91'	str blo, wk blo gas, mud.	GTS 12", decrease to wk blo gas, 186 psi; 239 psi; FSI 120", 3635 psi. IHP & FHP
DST #4 10,092-10,170'	PF 15", good blo, 169 psi; FSI 60", 1179 psi.	15", wk to good blo, 169 psi.	ISI 30", 696 psi; FF 60", IHP 5288, IHP 5267 psi. Rec 191' SWC mud.
DST #5 8058-8107'	PF 30", good blo, 1283-2158 psi; FSI 120", 3038 psi.	V wk to good blo, 120", 3038 psi.	148-1117 psi; ISI 60", 3054; FF 60", IHP 4174, FHP 4153 psi. Rec 4730'
sulphur water.			

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
3d Bone Spring	6,383'	6,383'
Wolfcamp	7,093'	7,093'
Cisco	8,001'	8,001'
Canyon	8,386'	8,386'
Strawn	8,751'	8,751'
Atoka	9,070'	9,070'
Morrow Lm.	9,518'	9,518'
Morrow Clast.	9,842'	9,842'
Barnett	10,144'	10,144'