

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C
Effective 1-1-65

RECEIVED

SEP 16 1981

O.C.D.
ARTESIA, OFFICE

DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	1
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	1
PRORATION OFFICE	

Operator PERRY R. BASS

Address Box 2760, MIDLAND, TX 79702-2760

Reason(s) for filing (Check proper box)

New Well ☐ Designate Change in Transporter of: ADD CATCHER OF CONDENSATE.

Recompletion ☐ Oil ☐ Dry Gas ☐

Change in Ownership ☐ Casinghead Gas ☐ Condensate ☒

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, including Formation	Kind of Lease
<u>BIG EDDY UNIT</u>	<u>LC-069142-A</u>	<u>68</u>	<u>SOUTHWEST INDIAN FLATS</u>	<u>MORROW</u>
Location				
Unit Letter	<u>K</u>	<u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1780</u> Feet From The <u>WEST</u>		
Line of Section	<u>10</u>	Township <u>22S</u>	Range <u>28E</u>	County <u>EDDY</u>

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
<u>THE PERMIAN CORPORATION</u>	<u>Box 1183, Houston, TX 77001</u>
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
<u>NATURAL GAS PIPE LINE Co. OF AMERICA</u>	<u>Box 236, MIDLAND, TX 79702</u>
If well produces oil or liquids, give location of tanks.	Is gas actually compressed? When
<u>K</u> <u>10</u> <u>77S</u> <u>78E</u>	<u>YES</u> <u>DEC. 5, 1979</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hole's	Drill. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations					Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT				

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. F. Murty, Jr.
(Signature)
Dr. Paul. Clark
(Title)
September 15, 1981
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 18 1981, 19
BY W. A. Gussott
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiple