

RECEIVED

NM OIL CONS. COMMISSION  
 Drawer DD  
 Artesia, NM 88210

Form Approved.  
 Budget Bureau No. 42-R1424

JUL 07 1983  
 Dec. 1973

O. C. D.  
 ARTESIA, OFFICE

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR Bass Enterprises Production Company

3. ADDRESS OF OPERATOR  
 P.O. Box 2760 Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
 AT SURFACE: 1950 FSL - 1780 FWL  
 AT TOP PROD. INTERVAL:  
 AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
 FRACTURE TREAT ☐  
 SHOOT OR ACIDIZE ☐  
 REPAIR WELL ☐  
 PULL OR ALTER CASING ☐  
 MULTIPLE COMPLETE ☐  
 CHANGE ZONES ☒  
 ABANDON\* ☐  
 (other)

SUBSEQUENT REPORT OF:

☐  
☐  
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5. LEASE  
 LC 069142-A (SRM 1216)  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
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 7. UNIT AGREEMENT NAME  
 Big Eddy Unit  
 8. FARM OR LEASE NAME  
 Big Eddy Unit  
 9. WELL NO.  
 68  
 10. FIELD OR WILDCAT NAME  
 Indian Flats, Southwest  
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 10, T22S, R28E  
 12. COUNTY OR PARISH  
 Eddy  
 13. STATE  
 New Mexico  
 14. API NO.  
 30-015-22749  
 15. ELEVATIONS (SHOW DF, KDB, AND WD)  
 GL 3112' KB 3130'

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 (NOTE) Report results of multiple completion or zone change on Form 9-330.)

MAR 2 1983

OIL & GAS  
 MINERALS MGMT. SERVICE  
 ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Set plug in "XN" nipple below packer @  $\pm$  11,925'. Dump bail 10' of Class "H" cement on plug & WOC 12 hrs. Tested for leakage by pressuring to 1000 psi w/full column of salt water. Then swabbed to 9000' & check for inflow.

Spotted 200 gallons 10% acetic acid. Set packer with packer plucker & two pup joints and nipples @  $\pm$  11,800' on wireline. Tested tbg GIH to 9000 psi & circulated 210 bbls packer fluid. Set into packer with 15,000#. Ran 1 9/16" through tbg gun & shot 1 JSPF 10,845-10,850. Swabbed and tested. Acidized with 2500 gals. 15% HCl with additives & 4 point tested well.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Henry A. Mueller TITLE Petroleum Engineer DATE February 28, 1983

(This space for Federal or State office use)

APPROVED BY  
 CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

ACCEPTED FOR RECORD

JUL 5 1983

\*See Instructions on Reverse Side

ROSWELL, NEW MEXICO