

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Antesia, NM 88210
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐										
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR ☐	Other ☐								
2. NAME OF OPERATOR		Perry R. Bass													
3. ADDRESS OF OPERATOR		Box 2760 Midland, Texas 79702													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1980 FSL & 1780 FWL of Section, Unit Letter K													
At top prod. interval reported below															
At total depth															
14. PERMIT NO.		DATE ISSUED		JUL 07 1983											
15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DE, REB, RT, OR, ETC.)*	19. ELEV. CASINGHEAD								
12/29/78		2/23/79		2/17/83 (Strawn)		GL 3112 KB 3130									
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	24. WAS DIRECTIONAL SURVEY MADE								
12,686'		11,920'				0-12,686	No								
24. PRODUCING INTERVAL(S), OF THIS COMPLETION- TOP, BOTTOM, NAME (MD AND TVD)*		25. TYPE ELECTRIC AND OTHER LOGS RUN		26. WAS WELL CORRO		27. WAS WELL CORRO									
10,845-10850' Strawn		DLL-MLL-CD-CN				No									
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
11 3/4"		42#		420.00		15"		290 sx Class "C" Circ.		None					
8 5/8"		28 & 32#		2670.00		11"		1950 Sx in two stages		None					
5 1/2"		17#		12,673.00		7 7/8"		2000 sx in two stages		None					
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
						NONE				2 3/8"		10,800'		10,800'	
31. PERFORATION RECORD (Interval, size and number)								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
12,389' - 12,509' Plugged off								DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
11,966' - 12,215' Plugged off								10,845-10,850				2500 gals 15% HCl Acid			
10,845 - 10,850															
33. PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
2/17/83		Flowing						Shut-in							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
2/17/83		8		Various		→		0		34		3		Infinity	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24 HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
870		Packer		→		None		CAOF 350		12		---			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY				ACCEPTED FOR RECORD			
Sold								JUL 5 1983							
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		TITLE		DATE		DATE		DATE		DATE		DATE		DATE	
James H. Munk		MAR 2 1983		2/28/83											

* (See Instructions and Spaces for Additional Data on Reverse Side)
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

ROSWELL, NEW MEXICO

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core-analysis, all types electric, etc.), formations, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 23. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	