

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved
Budget Bureau No. 42 R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 069142-A SRM1216	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR PERRY R. BASS		7. UNIT AGREEMENT NAME B16 EDDY UNIT	
3. ADDRESS OF OPERATOR BOX 2760, MIDLAND, TX 79702-7760		8. FARM OR LEASE NAME B16 EDDY UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSLY 1780' FWL OF SECTION - UNIT LTRK. At top prod. interval reported below At total depth		9. WELL NO. 68	
10. FIELD AND POOL, OR WILDCAT UNDES. DELAWARE		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 10, 22 S., 28 E.	
12. COUNTY OR PARISH EDDY		13. STATE N. MEX.	
14. DATE SPUNDED DEC. 29, 1978		15. DATE T.D. REACHED FEB. 23, 1979	
16. DATE COMPLETED (Ready to prod.) FEB. 23, 1979		17. ELEVATIONS (DF. RKB, RT, GR, ETC.) 3114.8' SL 3130' KB	
18. TOTAL DEPTH, MD & TVD 12,686'		19. PLUG BACK T.D., MD & TVD 4,200'	
20. IF MULTIPLE COMPL., HOW MANY*		21. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
22. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 3701' - 3709' & 4082' - 4086' DELAWARE		23. WAS DIRECTIONAL SURVEY MADE NO	
24. TYPE ELECTRIC AND OTHER LOGS RUN DLL-MGL, CD-CN		25. WAS WELL CORED NO	
26. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
11 3/4"	42#	420'	15"
8 5/8"	28# & 32#	2670'	11"
5 1/2"	17#	12673'	7 7/8"
CEMENTING RECORD			
290 C1 "C"			
1950 TWO STAGES			
2000 TWO STAGES			
AMOUNT PULLED NONE NONE NONE			
27. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
NONE			
28. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	SNE 4096'	ACQ 3690'	
29. PERFORATION RECORD (Interval, size and number)			
3701' - 3709' NINE SHOTS - JRC 55B-II			
4082' - 4086' FIVE SHOTS - JRC 55B-II			
30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3701' - 3709'		1000 GALS 7 1/2% HCl - 16 BALLS	
4082' - 4086'		1000 GALS 7 1/2% HCl - 10 BALLS	
31. PRODUCTION			
DATE FIRST PRODUCTION JAN. 26, 1984		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMP 2" X 1 1/4" X 24' RHBC	
DATE OF TEST FEB. 13, 1984		WELL STATUS (Producing or shut in) PRODUCING	
HOURS TESTED 24	CHOKE SIZE —	PROD'N. FOR TEST PERIOD OIL—BBL. 130	GAS—MCF. 119
WATER—BBL. 65	GAS-OIL RATIO 915		
FLOW. TUBING PRESS. —	CASING PRESSURE 20#	CALCULATED 24-HOUR RATE OIL—BBL. 130	GAS—MCF. 119
WATER—BBL. 65		OIL GRAVITY-API (CORR.) 40.7	
32. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED			
33. LIST OF ATTACHMENTS NONE			
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED H. P. Murty, Jr.		TITLE Sr. Prod. Clerk	
DATE Feb. 15, 1984			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				DELAWARE	2,647'	