

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Oil Cons.
N.M. Div. 2
1301 W. Grand Avenue
Artesia, NM 88210

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA/Agreement, Name and/or No. Bass 10 Federal # 2
2. Name of Operator Bass Enterprises Production Co.	8. Well Name and No. Bass 10 Federal # 2
3a. Address P.O. Box 2760, Midland, TX 79702-2760	9. API Well No. 30-015-22749
3b. Phone No. (include area code) (915) 683-2277	10. Field and Pool, or Exploratory Area Indian Draw (Delaware)
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1780' FSL & 1980' FSL, Section 10, T22S-R28E	11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

The referenced well has recently been plugged and abandoned. The plugging procedure went as follows:

- 3/7/02: MIRU, dig pit. ND WH. Weld on 5-1/2" pull nipple. Casing free @ 2300'. Notified Jim Amos, he ok'd cement spot 50' below shoe @ 2670' and 50' above casing stub. RU WL truck, RIH with casing cutter, cut casing @ 2117'. POH and LD 5 jts 5-1/2" casing.
- 3/8/02: POH and LD remainder of casing (53 joints. RIH, tag CIBP @ 3483'. End of tubing @ 3464'. Prep to load hole with mud 3/11/02. SD due to high winds.
- 3/11/02: Load hole with 140 bbls 9.5# mud laden fluid. Prep to PUH to 2744' and spot plug. SD due to high winds.
- 3/12/02: PUH to 2744'. LD 2-3/8" WS while POH. Mix and spot 110 sx Class C cement with additives. Displace w/ 7 BFW. PUH 25 stands, WOC 4 hours. RBIH with tubing tag TOC @ 1985' KB. POH and LD tubing. RBIH with tubing to 474'. LD remainder. Mix and spot 40 sx Class C Neat cement with additives. Displace with 1.2 bbls mud. POH and stand back tubing. SD WOC overnight. NOTE: Cathy Queen w/BLM notified of tagging plug - did not witness.
- 3/13/02: RBIH with tubing and tag TOC @ 326' KB. POH & LD WS. Mix & spot 15 sx surface plug using Class C cement with additives. RDMO PU. Cut off WH, install NM dry hole marker. Clean location.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Tami Wilber

Notified as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

Production Clerk

Date 3/19/02

APPROVED

MAR 25

Date

LES BABYAK

PETROLEUM ENGINEER

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Accepted for record - NMOCD

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Accepted for record - NMOCD
Notify OGD 24 hrs. prior to any work done

RECEIVED
2002 MAR 21 AM 9:43
BUREAU OF LAND MANAGEMENT
ROSWELL OFFICE