

4. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	/
LAND OFFICE	/
OPERATOR	/

NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

MAR 5 1979

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-6383

SUNDRY NOTICES AND REPORTS ON WELLS U. C. C. <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ARTESIAN OFFICE. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
Name of Operator Amoco Production Company ✓	8. Farm or Lease Name State GO Gas Com
Address of Operator P.O. Drawer "A", Levelland, Texas 79336	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>860</u> FEET FROM <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> NMPM.	10. Field and Pool, or Wildcat WC Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 2008.5 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> DST, Perf <input checked="" type="checkbox"/>
---	--	---	--

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to TD of 11,616' and ran DST #2 11,509'-11,616' Atoka. DST Results attached. Continued drilling to TD of 11,743' and ran DST #4 11,743'-11,682' Atoka. DST results attached.

Drilled to TD of 12,900' and ran 1785' 5" 17.93# M-80 ST & C casing liner set at 12,900'. Top of liner set at 11115'. Cemented with 285 sx Class C with 3% Halid 22-A and 75% CFR-2 and 5# KCL per sx. Plugged down 1:15 a.m. 2/18/79. WOC 18 hours. Drill out cement to top of liner. Tested casing with 1000# for 30 minutes. Tested O.K. Released rig 7:00 a.m. 2/12/79.

Moved in service unit 2/19/79. Run tbg and tag PBTD at 12,860'. Spot 200 gallons acetic acid 12,468'-12,204'. Perforated 12,326'-12,333' and 12,415'-12,423' with 4 JSPF. Ran packer to 11,015' and tailpipe set at 12,008'. Drop bar on shear disc. Currently swab testing well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE February 27, 1979

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE MAR 5 1979

CONDITIONS OF APPROVAL, IF ANY:

0+4-NMOCD,A 1-Susp 1-RWA 1-Tx Pacific
1-Susp 1-Houston 1-Pennzoil 1-Doyle Hartman