

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	

O. C. D.
ASTORIA OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-6383

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Amoco Production Company	8. Farm or Lease Name State GO Gas Comm.
Address of Operator P.O. Box 68 Hobbs, New Mexico 88240	9. Well No. 1
Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 860 FEET FROM West LINE, SECTION 2 TOWNSHIP 23-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat Indiana Gulf
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
DRILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Progress report

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 6-28-81. Ran cast iron bridge plug and set at 11000' and capped with 35' of cement. Perforated 8740'-90' w/1JSPF. Ran tailpipe to 8788'. Spotted 200 gallons 15% HCL acid. Raised tailpipe to 8670'. Packer set at 8541'. Acidized with 5000 gallons 15% HCL with 75 ball sealers. Swabbed well. Ran cast iron bridge plug and set at 8600'. Perforated 7654'-7680' w/2 SPF. Tailpipe at 7573 and packer at 7450'. Acidized with 10000 gallons gelled 15% HCL and 12000 gallons 30# gelled brine and 18000 #100 Mesh salt. Currently swab testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Greg Mitchell TITLE Admin. Analyst DATE 7-13-81

APPROVED BY W.A. Gussett TITLE SUPERVISOR, DISTRICT II DATE JUL 21 1981

CONDITIONS OF APPROVAL, IF ANY:

0 +4 NMOCD A 1-Hou 1-Pennzoil 1-TX Pac 1-D. Hartman 1-Susp 1-GPM