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Form C-105
Revised 10-1-78STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

APR 6 1982

O. C. D.
ARTESIA, OFFICE

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Amended Report To show correct perforation Interval

5a. Indicate Type of Lease	State ☒ Free ☐
5. State Oil & Gas Lease No.	1-6383

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Form or Lease Name
2. Name of Operator	Amoco Production Company	State GO
3. Address of Operator	P. O. Box 68, Hobbs, New Mexico 88240	9. Well No.
4. Location of Well	E 1980 North 860	10. Field and Pool, or Subunit
	UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 860 FEET FROM	South Culebra Bluff
	THE West LINE OF SEC. 2 TWP. 23-S RGE. 28-E NMPM	Bone Springs
		12. County
		Eddy

15. Date Spudded	12-13-78	16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	8-25-81	18. Elevations (DF, RKB, RT, GR, etc.)	3008.5 GR	19. Elev. Casinghead	
20. Total Depth	12,900	21. Plug Back T.D.	8600	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools X	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name	7654-7680							25. Was Directional Survey Made	
26. Type Electric and Other Logs Run								27. Was Well Cored	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	65#	400	20	Circ.	
10-3/4	40.5#	2900	14-3/4	Circ.	
7-5/8	37.5#	11300	9-1/2	Tie back to 10-3/4	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5	11100	12800	Tie back to 7-5/8				

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SOULZE, ETC.			
7654-7680 W/2 JSPF				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				7654-7680		10,000 gal 15% HCL	
						12000 gal 30# gelled	
						brine 18000# 100 mesh salt.	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-25-81		Pumping				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Pbl.	Gas - Oil Ratio
8-25-81	24			13	TSTM	17	
Flow Turning Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			13	TSTM	17		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mark Randolph TITLE Admin. Analyst DATE 4-2-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinney _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilite _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Hough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation