

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION **RECEIVED**

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
JAN 17 1982

Form C-103
Revised 10-1-78

O. C. D.
ARTESIA, OFFICE

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-6383

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State "G0"
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>860</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> NMPM.	10. Field and Pool, or Wildcat South Culebra Bluff Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3008' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to abandon existing Bone Springs perforations 7654'-80' and open new Bone Springs pay and stimulate with 7500 gal. of 15% NEFE HCL acid as follows: Pull pump, rods, and tubing anchored at 7560'. Run cement bridge plug and set at 7200'. Run gamma ray collar log 5900'-7100'. Perf Bone Springs intervals 6349'-82', 6440'-45', and 6492'-6520' with 4 DPJSPF and 6647'-71', 75'-80', and 6688'-6718' with 2 DPJSPF. Run tubing and packer to approx. 6250'. Spot 600 gal. 15% NEFE HCL acid across gross perf interval 6349'-6718'. Set packer at 6250'. Acidize Bone Springs with 7500 gal. 15% NEFE HCL acid at 10 BPM in 3 equal stages. Tag acid with radioactive material. Drop 300# of graded rock salt in stages 1 and 2. Flush acid to perfs with 50 bbl. 2% KCL water. Run after treatment survey. Recover load. Return well to production. (Verbal approval by Bill Gressett on 1-4-82).

0+4-NMOCD, A 1-Hou 1-Susp 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Serman TITLE Assist. Admin. Analyst DATE 1-4-82
APPROVED BY W. A. Gressett TITLE SUPERVISOR DISTRICT #1 DATE FEB 1 1982
CONDITIONS OF APPROVAL, IF ANY: