				june,				-		i	1					
	Report cosing pressure Mail original and one Rule JUI and appropriate pool	Gas volumes will be 0.60.	No well will be assigned an allowable greater than the amount of old produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for located by more than 15 percent. Operator is encouraged to take advantage of this 15 percent tolerance in order				State GO	^T ngalls Oil Com	Brantley B Oil Com	LEASENAME		P. 0. Box 68,	AMOCO PRODUCT			
	Report cosing pressure in lieu of tubing pressure for any well producing through cosing. Mail original and one copy of this report to the district office of the New Mexico Oi 1 and appropriate pool rules.	Gas volumes must be reported in MCF measured at a pressure base of 15,025 pais and a 0.60.	No well will be assigned an allowable greater than the amount of oll produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allo by more than 15 percent. Operator is encouraged to take advantage of this 25 percent tolerance ed allowables when authorized by the Division.			:						Hobbs, New	VION COMPANY	STATE OF NEW MEXICO		
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