STATE OF N EVERGY AND MINER	EW MEXICO P. O. BOX 2088 ALS DEPARTMENT SANTA FE, NEW MEXICO 87	Form C-129 Revised 10-1-78
	APPLICATIRECEMED XMEPTICN TO NO-FLARE RULE 300	3
	MAR 17 1986 O. C. D. ARTESIA, OFFICE	(For Division Use Only)
Α.	Applicant, Amoco Production Company	
	whose address isP. O. Box 68, Hobbs, New Mexico 88240	
,	hereby requests an exception to Rule 306 for <u>Indefinite</u> Period d	
	Name of Lease State GO Name of Pool Kildcat St	(or LACT):
	Location of Battery: Unit Letter <u>E</u> Section <u>2</u> Township <u>23-S</u> Range	
	Number of wells producing into battery/	·
В.	Based upon oil production of	volume
	of gas to be flared is <u>34</u> MCF; Value <u>#34,00</u>	per day.
C.	Name and location of the nearest gas gathering facility: (moco is not of any low pressure gas gathering system a reasonable distance of this well.	awase within
D.	Distance Estimated cost of connection	
E.	This exception is requested for the following reasons: Compression of the is not economically feasible. Therefore is it consist prudent to spend \$200,000 to lay a pipeline gas from this well at \$1 per mcf leven pressure line were available within reasonable the well. Request exception to Rule 306 to the boss of prevenue from 17 BOPD faced test 3-9-84 of 17 BOPD, 34 MCFD x 22 BWPD.	to sell is a low le protimity of
. F.	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to Approved Until Fur	ther Notice
• ·	the best of my knowledge and belief. Gass Musst Be Flared	
	Towerly K. Otwell By Withe her	ISERVATION DIVISION
	Senior Administrative Analyst	AS INSPECTOR
	March 13, 1986 (Title)	1986

*Gas-Oil ratio test may be required to verify estimated gas volume.

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