Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

P.O. Drawer D.D. Adesia N.M. 88210

OIL CONSERVATION DIVISION P.O. Box 2088

MAY 1 2 1992

O. Drawer DD, Ariena, NM 88210		Sai	nta Fe	New Me	xico 8750	4.2088	• •	c 5			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		. 4					ARIES	C. D. MA MERICE			
,						AUTHORIZ					
Operator		IO IHA	NSP	OHTOIL	AND NA	FURAL GA		PI No.	······································		
Bird Creek Resources, 1	Inc.							15-22754			
Address 810 South Cincinnati, S	Suite 1	10 Tu	lsa,	Oklahor	ma 7411	9					
Reason(s) for Filing (Check proper box) New Well			_	_	Othe	et (Please expla	iin)				
Recompletion Change in Operator	Oil Casinghea	Change in	Dry Ga Conden	. 🖳							
Change of operator give name Mona	it Ener						~				
							-			····	
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Includin							V:-4	<u> </u>	(Lease No.		
State "GO"		1	Her	radura	ng Formation Bend De	1., E.		Federal or Fee		286 140.	
Location				*		860)		······		
Unit LetterE	: 198	10	. Feet Fr	om The N	orth Lim	and <u>800</u>	Fe	et From The _	West	Line	
Section 2 Township	23-S	;	Range	28-E	. NI	мрм.		Eddy		County	
III DECIGNATION OF THE AND						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATUR Name of Authorized Transporter of Oil or Condensate						RAL GAS Address (Give address to which approved copy of this form is to be sent)					
Pride Pipeline Co.								nd, TX 79702-9990			
Name of Authorized Transporter of Casing	Gas				copy of this form is to be sent)						
f well produces oil or liquids, Unit Sec. Two											
give location of tanks.	Unit				Is gas actuall;	y connected?	When	ngas used on lease			
If this production is commingled with that f	rom any oth	er lease or	pool, giv		ing order numi	ber:		<u></u>			
IV. COMPLETION DATA		100000			· · · · · · · · · · · · · · · · · · ·	,	· · · · · · · · · · · · · · · · · · ·	,			
Designate Type of Completion	· (X)	Oil Well	(Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready id	Prod.		Total Depth	l	<u>.l </u>	P.B.T.D.	<u> </u>	<u>. L</u>	
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Day	·	ļ			
					TOP OLD Case Pay			Tubing Dep	Tubing Depth		
Perforations	<u> </u>			Depth Casin	Depth Casing Shoe						
		TIDDIC	G + 67			···					
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	The state of the s				DEFIN SET			SACKS CEMENT			
					•						
	 	· · · · · · · · · · · · · · · · · · ·						ļ		· · · · · · · · · · · · · · · · · · ·	
V. TEST DATA AND REQUES	T FOR	LLOW	ABLE		1						
OIL WELL (Test must be after re	be equal to or exceed top allowable for this depth or be for full 24 hours.)										
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Press.	ıre		Choke Size	Posted 5 2	9 92	
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF	Gas- MCF Enger		
CACINELL	L			·				<u> </u>			
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bhle Conden	cole/MMCE		10-00-50			
	menight of 1949				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA	ATE OF	COMF	LIAN	NCE				1			
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					0 1002						
					Date Approved MAY 1 8 1992						
Brad D. Bulle					By		18184 CIC	NIED BY			
Signature (Brad D. Burks Agent					By ORIGINAL SIGNED BY MIKE WILLIAMS						
Printed Name 5-11-92	918-582-3855				Title SUPERVISOR, DISTRICT 17						
Date Telephone No.									-		
					11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.