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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

**FEB 23 1979**

**O. C. C.**  
ALBUQUERQUE, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed. <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator HNG Oil Company		8. Farm or Lease Name Williams 35 Com
3. Address of Operator P.O. Box 2267, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM <u>35</u> LINE, SECTION <u>35</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> NMPM.		10. Field and Pool, or Wildcat Und. Malaga (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3016' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-17-79 Set 2301' of 4-½" liner, cemented w/310 sx Class H .4 Halad 22 .5 CFR-2 mix at 16° ppg circulated on top of liner. Pressure tested to 1000#. WOC 33-¼ hours. Top of liner at 10,799; Bottom of liner at 13,100;

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

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Betty A. Gordon Vice Regulatory Clerk