

OIL CONSERVATION DIVISION

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U.S.O.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

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SANTA FE, NEW MEXICO 87501

AUG - 6 1986

O. C. D.

REQUEST FOR ALLOWABLE
AND

ARTESIAN PRODUCTION TO TRANSPORT OIL AND NATURAL GAS

HNG OIL COMPANY

Address

P. O. Box 2267, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☒

Other (Please explain)

Effective 7/1/86

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Williams 35 Com.	Well No. 1	Pool Name, Including Formation South Culebra Bluff Atoka	Kind of Lease State, Federal or Fee	Lease No. 17335
Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>north</u> Line and <u>2310</u> Feet From The <u>west</u> Line of Section <u>35</u> Township <u>23S</u> Range <u>28E</u> , NMPM, <u>Eddy</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> UPG Falco, A Division of UPG, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 20108, Shreveport, LA 71120					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> HNG Oil Company	Address (Give address to which approved copy of this form is to be sent) Box 2267, Midland, Texas 79702					
If well produces oil or liquids, give location of tanks.	Unit <u>C</u>	Sec. <u>35</u>	Twp. <u>23</u>	Rge. <u>28</u>	Is gas actually connected? Yes	When <u>3-28-79</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post ID-3
			8-8-86
			Chg LIT. PER

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

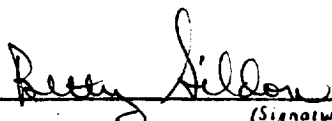
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

II. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Betty Gildon

Regulatory Analyst

August 5, 1986

(Date)

OIL CONSERVATION DIVISION

AUG - 8 1986

APPROVED _____, 19____

BY _____
Original Signed By
Les A. ClementsTITLE _____
Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.