DISTRIBUTION ANTA FE ILE I.S.G.S.	REQU	OIL CONSERVATION C "SSION IEST FOR ALLOWABLE AND	Form C-104 Supersedes Old C-106 as CETIONITY 1-1-65
LAND OFFICE		TRANSPORT OIL AND NATUR	AL GAS
TRANSPORTER OIL GAS			FEB 02 '89
OPERATOR PRORATION OFFICE Operator	4-1		O. C. D. Stesia Office
Quinoco Petroleum	, Inc. V		
Stanford Place 3,	4582 South Ulster St Par	kway, Ste 1700, Denver,	C0 80237
Reason(s) for filing (Check pro New Well	Change in Transporter of:	Other (Please explain) EFFECTIVI	
Recompletion Change in Ownership		ry Gas	
If change of ownership give r		ondensate	
and address of previous owne	rEnron Oil & Gas (Company, Box 2267, Midlar	nd, Texas 79702
DESCRIPTION OF WELL	Well No. Pool Name, Includ.	ing Formation Kind of L	-605e
Williams 35 Com.	1 Culebra B1	uff South Atoka	Iderator Fee Fee -
Unit Letter C	660 Feet From The north	_Line and 2310 Feet Fi	west
Line of Section 35	Township 23S Bange	28E , NMPM.	Eddy
DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL		
Name of Authorized Transporter	of Oil or Condensate	Address (Give address to which as	pproved copy of this form is to be sent)
Enron Oil Trading Name of Authorized Transporter	of Casinghead Gas or Dry Gas	Box 20108, Shrevepor Address (Give address to which as	t, LA /1120 proved copy of this form is to be sent)
Enron Oil & Gas Co		Box 2267, Midland, Te	exas 79702
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge C 35 23 28		When 3/28/79
If this production is commingl COMPLETION DATA	ed with that from any other lease or po	ool, give commingling order number:	
Designate Type of Com	Oil Well Gas We.	li New Well Workover Deepen	Plug Back Same Res'v. Diff. R
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, e	tc., Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUES		e after recovery of total volume of load o denth or be for full 24 houses	il and must be equal to as exceed to a
DIL WELL Date First New Oil Run To Tanks		depth or be for full 24 hours) Producing Method (Flow, pump, gas	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbie.	Gas • MCF
			POST I A-
JAS WELL			2-17-5
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLI	ANCE	OIL CONSERV	ATION COMMISSION
hereby certify that the rules a	nd regulations of the Oil Conservation		
ommission have been complie	d with and that the information give the best of my knowledge and ballet		med By
		11	liates
AL.	•		compliance with RULE 1104.
Celly Pren	and son	If this is a request for allow	wable for a newly dellied on door
olly Ríchardson ^{(S} roduction Technic		tests taken on the well in acco	nied by a tabulation of the deviation of
	(Title)	All sections of this form mu	ist be filled out completely for allow
/23/89	111(2)	able on new and recompleted w	ella.