

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

CLSF
BLM
Bgm

WELL API NO.
30-015-22759
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completions:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESER. ☐ OTHER _____

7. Lease Name or Unit Agreement Name
Williams 35 Com

2. Name of Operator
Hallwood Petroleum, Inc.

8. Well No.
1

3. Address of Operator
P. O. Box 378111, Denver, CO 80237

9. Pool name or Wildcat
Culebra Bluff, Strawn

4. Well Location
Unit Letter C : 660 Feet From The North Line and 2310 Feet From The West Line
Section 35 Township 23S Range 28E NMPM Eddy County

10. Date Spudded 12/14/78
11. Date T.D. Reached 2/16/79
12. Date Compl. (Ready to Prod.) 8/25/95
13. Elevations (DF & RKB, RT, GR, etc.) 3016' GR
14. Elev. Casinghead 3016' GR

15. Total Depth 13,100'
16. Plug Back T.D. 11,728
17. If Multiple Completions, Indicate by Many Zones? ☒ X
18. Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
11,470-11,476' Strawn (Atoka 11,470-76 TA) SEP 20 1995
20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
22. Was Well Cored N/A

OIL CON. DIV.
CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	506'	17 1/2"	450 sx HLW & 200 sx C/C	
9 5/8"	36#	2505'	12 1/4"	1400 sx TLW & 300 sx C/C	
7"	26#	11012'	8 1/2"	850 sx TLW & 600 sx C/H	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4 1/2"	10,799	13,100	310 sx C/H		2 3/8"	11,377

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
11,470-476, 4 spf, 24 holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		11470-476	acid-1000gal 7 1/2% HCl
			frac-180° phasing w/13
			gram charge

28. PRODUCTION
Date First Production 8/25/95
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Prod.
Date of Test 8/28/95
Hours Tested 24
Choke Size 19/64
Prod's For Test Period 1
Oil - Bbl. 1
Gas - MCF 510
Water - Bbl. 6
Gas - Oil Ratio
Flow Tubing Press. 440
Casing Pressure
Calculated 24-Hour Rate 1
Oil - Bbl. 1
Gas - MCF 510
Water - Bbl. 6
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
Jeff Pickett

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Nonya K. Durham Printed Name Nonya K. Durham Title Production Tech Date 9/15/95

