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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

RECEIVED

7. Unit Agreement Name

b. TYPE OF COMPLETION

APR 30 1979

8. Farm or Lease Name

Kelly 5

2. Name of Operator

HNG Oil Company

O.C.C.
ARTESIA, OFFICE

9. Well No.

1

3. Address of Operator

P.O. Box 2267 Midland, TX 79702

10. Field and Pool, or Wildcat

Herradura Bend Del.

4. Location of Well

UNIT LETTER F LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM

11. County

Eddy

THE West LINE OF SEC. 5 TWP. 23-S RGE. 28-E NMPM

15. Date Spudded 1/14/79	16. Date T.D. Reached 1/20/79	17. Date Compl. (Ready to Prod.) 2/13/79	18. Elevations (DF, RKB, RT, GR, etc.) 3091' GR	19. Elev. Casinghead 3091
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20. Total Depth 2537	21. Plug Back T.D. 2496	22. If Multiple Compl., How Many	23. Intervals Drilled by Rotary Tools Cable Tools X
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24. Producing Interval(s), of this completion - Top, Bottom, Name 2462-2478 Delaware	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run GR Sonic	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	412'	9-7/8"	200 sx C1 C	Circ 45 sx
4-1/2"	10.5#	2500'	6-1/8"	500 sx HLW & 250 sx C1C	Circ

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	2430'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2462, 64, 66, 70, 74, 76, 78 (7 holes .40")		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2462-2478	Frac/8000 gals. gelled diesel & 3000# 20-40 sd, 3000# 10-20sd.

33. PRODUCTION							
Date First Production 4/22/79		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 4-23-79	Hours Tested 24	Choke Size -	Prod'n. For Test Period →	Oil - Bbl. 24	Gas - MCF TSTM	Water - Bbl. 60	Gas - Oil Ratio
Flow Tubing Press. -	Casing Pressure 0	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 32.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Betty A. Gildon TITLE Regulatory Clerk DATE 4/26/79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand 2388	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from Delaware 2462 to 2478 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

● IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None tofeet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Redbeds & Gravel				
400	2388	1988	Anhy & Salt				
2388	2537	149	Delaware				