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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 14 1979

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		6a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator Amoco Production Company		5. State Oil & Gas Lease No.
Address of Operator P. O. Box 68 - Hobbs, NM 88240		7. Unit Agreement Name
Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> NMPM.		8. Farmer Lease Name Carter Gas Com
15. Elevation (Show whether DF, RT, GR, etc.) 3062.2 GR		9. Well No. 1
12. County Eddy		10. Field and Pool, or Wildcat Und. Morrow

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit. Tested casing with 1000# for 30 min. Test Ok. Perforated 12,515' - 12,535' with 4 JSPF. Acidized with 5,000 gal. 7½% MS acid with 1000 SCF Nitrogen/bbl. Ran and set a cast iron bridge plug at 12,485'. Perforated 12112'-22', 12202'-07', 12220'-226', 12228'-242', 12245'-250' with 4 JSPF. Ran tubing, packer, and tail pipe. Packer set at 10,157'. Tail pipe at 10,157'. Acidized with 9,000 gal 7½% MS acid with 100 SCF Nitrogen/bbl. Flushed with 57 bbl 4% KCL water and 55,000 SCF Nitrogen. Currently flow testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Asst. Admin. Analyst DATE 12-12-79

APPROVED BY W. A. Gussett TITLE SUPERVISOR, DISTRICT II DATE DEC 17 1979

CONDITIONS OF APPROVAL, IF ANY:

0+4 - NMOCD-A 1 - Hou 1 - Susp 1 - BD 1 - Cities 1 - Pecos Irr. 1 - R. McKay