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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
SEE MAP LOCATION FOR PERMIT FORM (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Amoco Production Company		8. Farm or Lease Name Carter Gas Com
Address of Operator P. O. Box 68, Hobbs, NM 88240		9. Well No. 1
Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 23-S RANGE 28-E NMPM.		10. Field and Pool, or Wildcat Und. Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3062.2 GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Flow tested Morrow for 13 days. Recovered all load water, no oil, and had a 5'-6' flare for the first 7 days of testing. Moved in service unit 12-16-79. Ran a cast iron bridge plug set at 12000'. Capped with 35' cement. Ran tubing, packer, and tailpipe. Packer set at 10154'. Tailpipe at 11080'. Perforated thru tubing 11176'-11186', 11191'-11203' with 2 JSPF. Currently flow testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Assist. Admin. Analyst DATE 12-27-79

APPROVED BY W. A. Gressitt TITLE SUPERVISOR, DISTRICT DATE JAN 10 1980

CONDITIONS OF APPROVAL, IF ANY:

0+4 NMOCD-A, 1-Hou, 1-Susp, 1-BD, 1-Cities Svc., 1-Pecos Irr., 1-R. McKay