

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Revised 10-1-78

RECEIVED

C/SF

SEP 9 1980

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.D.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	1
OPERATOR	1
PRODUCTION OFFICE	

Amoco Production Company ✓

Address

P. O. Box 68, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change In Ownership ☐Additional
Change in Transporter of:Oil ☐ Dry Gas ☒
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Selling gas to Belco Petroleum Corp. to
drill two wells: Guitar Estate Well No.
and Lakey Well No. 1If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Carter Gas Com	Well No. 1	Pool Name, Including Formation R-6912 N. Loving-Atoka Gas Wildcat off 3/5/82	Kind of Lease State, Federal or Fee	Fee
Location				
Unit Letter J	1980	Feet From The South	Line and 1980	Feet From The East
Line of Section 18	Township 23-S	Range 28-E	NMPM Eddy	Court

SCURLOCK PERMIAN CORP EFF 9-1-91

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ The Permian Corporation	Permian	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, TX
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ 1. El Paso Natural Gas Co. 2. Belco Pet. Corp.		Address (Give address to which approved copy of this form is to be sent) 1. Box 1492, El Paso, TX 2. 411 Petrol. Bldg., Midland, TX
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 18
	Twp. 23	Rge. 28
		Is gas actually connected? Yes
		When 1. 5-1-80 2. 4-2-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Depth	Diff. Depth
Date Spudded	Date Compl. Ready to Prod.		Total Depth		F.B.T.D.			
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Chore Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore Size

CERTIFICATE OF COMPLIANCE

O + 4 - NMOCD, A 1-Hou 1-Susp 1-LBG 1-R. McKay

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.1-Cities Svc. 1-Pecos Irr. 1-G. Ethridge, Midland
1-W. Stafford, Hou

Bob Laws

(Signature)

Administrative Analyst

(Title)

9-4-80

(Date)

OIL CONSERVATION DIVISION

SEP 10 1980

APPROVED

BY

W. A. Dussett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the device
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of
well name or number, or transporter or other such change of condition.Separate Forms C-104 must be filed for each pool in multi-
completed wells.