

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-22779
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Carter Gas Com
2. Name of Operator Altura Energy LTD	8. Well No. 1
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	9. Pool name or Wildcat Loving Atoka, North (Gas)
4. Well Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 18 Township 23-S Range 28-E NMPM Eddy County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3062.2' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Add new Atoka perms <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Open additional pay in the Atoka (current perms are 11,176' - 11,203') as follows:

1) Shut well in x RU Schlumberger WLU x lubricator

2) RIH with 1-11/16" thru-tubing gun loaded w/2SPF x perforate at:

11,588' - 11,598'
11,498' - 11,504'
11,480' - 11,488'
11,146' - 11,158'
11,134' - 11,142'

3) Note x report SITP before x after perforating

4) RD x turn well over to production x report test results

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 7/6/98
TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. (281) 552-1158

(This space for State Use)

APPROVED BY Jim W. Gurn BGA TITLE District Supervisor DATE 7-13-98

CONDITIONS OF APPROVAL, IF ANY: