

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	2
LAND OFFICE	
OPERATOR	4

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5b. State Oil & Gas Lease No.

10. TYPE OF WELL *begin 1*

RECEIVED

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

JUL 14 1980

7. Name of Operator

Amoco Production Company ✓

O. C. D.

8. Address of Operator

ARTESIA, OFFICE

P. O. Box 68 Hobbs, NM 88240

9. Location of Well

7. Unit Agreement Name

8. Farm or Lease Name

Brantley B

9. Well No.

1

10. Field and Pool, or Wildcat
Bluff Bone SpringsUNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

East

LINE OF SEC. 24TWP. 23-SRGE. 28-E

TAMP

11. County

Eddy

15. Date Spudded

11-17-79

16. Date T.D. Reached

1-26-80

17. Date Compl. (Ready to Prod.)

6-16-80

18. Elevations (DF, K.P., RT, GR, etc.)

2967.8 GR

19. Elev. Casinghead

20. Total Depth

13240'

21. Plug Back T.D.

6961'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-TD

24. Producing Interval(s), at this completion - Top, Bottom, Name

6336'-6742' Bone Springs

25. Was Directional Survey Made

No

26. Type of Core and Other Logs Run

Comp Neutron Form Density; Dual Laterolog Micro SFL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	390'	20"	500 SX Class C	Circ. 168 SX
10-3/4"	40.5#	2692'	14-3/4"	2050 Lite; 200 Class C	Circ. 200 SX
7-5/8"	33.7# & 39#	10065'	9-1/2"	1700 Lite; 300 Class C	TCMT 3350'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"		6176'

31. Perforation Record (Interval, size and number)

6336'-6742' w/1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6336'-6742'	15000 gal. 20% HCL

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)					Well Status (Prod. or Shut-in)	
5-20-80		Flowing					Producing	
Date of Test	Hours Tested	Casing Size	Pressure, For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio	
6-16-80	24			31	186	3	6000	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)		
100#			31	186	3			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

P. O. Box 2088
SANTA FE, NM 87501

35. List of Attachments

Logs mailed 3-27-80

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Bob Davis

TITLE

Admin. Analyst

DATE

7-9-80

0+4-NMOCD, A

1-Hou

1-Susp

1-LBG