

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P.O. BOX 2000
SANTA FE, NEW MEXICO 87501

Form 5-715
Revised 10-1-78

GAS-OIL RATIO TESTS

Operator

Pool

County

Amoco Production Co.

South Culebra Bluff Bone Spring

Eddy

Address P. O. Box 68, Hobbs, NM 88240

TEST - (X)

Scheduled ☐

Completion ☒

Special ☐

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TSG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/88L
		U	S	T	R						WATER 88L5.	CRAV. OIL	OIL 88L5.	GAS M.C.F5.	
Brantley B Gas Com	1	J	24	23	28	6-26-80	--	--	31	24	0	--	14	214	15286
30 Day Test After Completion															

No well will be assigned an allowable greater than the amount of oil produced on the official test.


During East-west ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rules 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.


(Signature)

Adm. Analyst

(Title)

7-28-80

0+2 - NMOC, A
1-File 533.11
1-DRE