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RECEIVED BY
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
MAR 25 1986
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 11-84

1. Indicate type of lease
State ☐ Fed ☒
2. State oil and gas lease no.

3. TYPE OF WELL *Recompletion*
D. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
PLUG BACK ☒ DIFF. DESGN. ☐ OTHER ☐
E. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY
F. ADDRESS OF OPERATOR
P. O. BOX 68, HOBBS, NEW MEXICO 788240
G. LOCATION OF WELL

4. Well completion name
5. Well No.
6. Name of Lease Name
Brantley "B"
7. Well No.
8. State of Lease
Delaware

UNIT LETTER *J* LOCATED *1980* FEET FROM THE *South* LINE AND *1980* FEET FROM THE *East* LINE OF SEC. *24* TWP. *23-S* RGE. *28-E*

15. Date *11-17-79* 16. Date T.D. reached *3-19-86* 17. Date Compl. (ready to prod.) *2967.8' GL* 18. Elevations (Ht. R.H., R.T., G.R., etc.)
19. Elev. casinghead
20. Total Depth *13240'* 21. Plug back T.D. *6265'* 22. If Multiple Compl., how Many
23. Producing interval(s), of this completion - Top, bottom, Name
6074'-6144' Delaware

9. Well completion name
10. Well No.
11. Name of Lease
Eddy
12. State of Lease
Delaware
13. Well completion name
14. Well No.
15. Name of Lease
Eddy
16. State of Lease
Delaware
17. Well completion name
18. Well No.
19. Name of Lease
Eddy
20. State of Lease
Delaware
21. Well completion name
22. Well No.
23. Name of Lease
Eddy
24. State of Lease
Delaware
25. Well completion name
26. Well No.
27. Name of Lease
Eddy
28. State of Lease
Delaware
29. Well completion name
30. Well No.
31. Name of Lease
Eddy
32. State of Lease
Delaware
33. Well completion name
34. Well No.
35. Name of Lease
Eddy
36. State of Lease
Delaware
37. Well completion name
38. Well No.
39. Name of Lease
Eddy
40. State of Lease
Delaware
41. Well completion name
42. Well No.
43. Name of Lease
Eddy
44. State of Lease
Delaware
45. Well completion name
46. Well No.
47. Name of Lease
Eddy
48. State of Lease
Delaware
49. Well completion name
50. Well No.
51. Name of Lease
Eddy
52. State of Lease
Delaware
53. Well completion name
54. Well No.
55. Name of Lease
Eddy
56. State of Lease
Delaware
57. Well completion name
58. Well No.
59. Name of Lease
Eddy
60. State of Lease
Delaware
61. Well completion name
62. Well No.
63. Name of Lease
Eddy
64. State of Lease
Delaware
65. Well completion name
66. Well No.
67. Name of Lease
Eddy
68. State of Lease
Delaware
69. Well completion name
70. Well No.
71. Name of Lease
Eddy
72. State of Lease
Delaware
73. Well completion name
74. Well No.
75. Name of Lease
Eddy
76. State of Lease
Delaware
77. Well completion name
78. Well No.
79. Name of Lease
Eddy
80. State of Lease
Delaware
81. Well completion name
82. Well No.
83. Name of Lease
Eddy
84. State of Lease
Delaware
85. Well completion name
86. Well No.
87. Name of Lease
Eddy
88. State of Lease
Delaware
89. Well completion name
90. Well No.
91. Name of Lease
Eddy
92. State of Lease
Delaware
93. Well completion name
94. Well No.
95. Name of Lease
Eddy
96. State of Lease
Delaware
97. Well completion name
98. Well No.
99. Name of Lease
Eddy
100. State of Lease
Delaware

24. Producing interval(s), of this completion - Top, bottom, Name
6074'-6144' Delaware
25. Type Electric and Other Logs run
26. CASING RECORD (Report all strings set in well)

25. Was Directional Survey Made
No
26. Was well Cased
No

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	390'	20"	500 lb. Ch. C	Circ. 168 lb
10 3/4"	40.5#	2692'	14 3/4"	2050 lb. Lite X 200 lb. Ch. C	Circ. 200 lb
7 5/8"	33.7# & 39#	10065'	9 1/2"	1700 lb. Lite X 300 lb. Ch. C	T Cont @ 3350'

27. Was well Cased
No

29. LINER RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN
27 7/8"

32. TUBING RECORD
SIZE DEPTH SET PACKER SET
27 7/8"

31. Perforation Record (Initial, size and number)
6074'-6144' (0.500" 280 shots)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6074-6144 380 gals. 7 1/2% HCL acid
6074-6144 Frac. w/ 10,000 gals gel cross-linked x 30# gel x 25,500#
12/20 Ottawa Sn.

33. PRODUCTION
Date First Production *3-19-86* Production Method (Flowing, gas lift, pumping - size and type pump) *Pumping*
Date of Test *3-20-86* Hours Tested *24* Choke Size *24* Prod'n. For Test Period
Oil - bbl. *22 80* Gas - MCF *26 146* Water - bbl. *138 424* Gas - Oil Ratio *1825*
Low Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - bbl. Gas - MCF Water - bbl. Oil Gravity - API (Lehr.)

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34. Disposition of Gas (burnt, used for fuel, vented, etc.)
vented - Pending designation of purchaser
35. List of Assignments
None - Logs were furnished upon initial completion in 1979.
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

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SIGNED *Beverly A. Otwell* TITLE *SENIOR ADMINISTRATIVE ANALYST* DATE *3-22-86*

SIGNED *Beverly A. Otwell* TITLE *SENIOR ADMINISTRATIVE ANALYST* DATE *3-22-86*

0+5 NMOC-D-A; 1-BAO 1-WF 1-JRB 1-FJN

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and resistivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. If multiple completions, Zones 20 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except in the field, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

1. Anhy _____ T. Canyon _____
 2. Salt _____ T. Strawn 11,519'
 3. Salt _____ T. Atoka 11,708'
 4. Yates _____ T. Miss _____
 5. 7 Rivers _____ T. Devonian _____
 6. Queen _____ T. Silurian _____
 7. Grayburg _____ T. Montoya _____
 8. San Andres _____ T. Simpson _____
 9. Glorieta _____ T. McKee _____
 10. Paddock _____ T. Ellenburger _____
 11. Blinberry _____ T. Gr. Wash _____
 12. Tubb _____ T. Granite _____
 13. Drinkard _____ T. Delaware Sand 2664'
 14. Abo _____ T. Bone Springs 6288'
 15. Wolfcamp 9940' T. _____
 16. Penn. _____ T. _____
 17. Cisco (Rough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
 T. Kirtland-Fruitland _____ T. Penn. "C" _____
 T. Pictured Cliffs _____ T. Penn. "D" _____
 T. Cliff House _____ T. Leadville _____
 T. Menefee _____ T. Madison _____
 T. Point Lookout _____ T. Elbert _____
 T. Mancos _____ T. McCracken _____
 T. Gallup _____ T. Ignacio Qtzite _____
 Base Greenhorn _____ T. Granite _____
 T. Dakota _____ T. _____
 T. Morrison _____ T. _____
 T. Todilto _____ T. _____
 T. Entrada _____ T. _____
 T. Wingate _____ T. _____
 T. Chinle _____ T. _____
 T. Permian _____ T. _____
 T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

a. 1, from 6074' to 6144' No. 4, from _____ to _____
 a. 2, from _____ to _____ No. 5, from _____ to _____
 a. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

a. 1, from _____ to _____ feet _____
 a. 2, from _____ to _____ feet _____
 a. 3, from _____ to _____ feet _____
 a. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	409'	409'	Redbed x Anhy.				
409'	680'	271'	Anhy x Syss				
680'	960'	280'	Anhy.				
960'	1865'	905'	Salt				
865'	2265'	400'	Salt				
265'	2692'	427'	Anhy.				
692'	3954'	1262'	Limestone				
954'	4430'	476'	Limestone x Sand				
430'	8160'	3730'	Lime				
160'	11296'	3136'	Lime x Shale				
346'	11425'	129'	Shale				
425'	13240'	1815'	Lime x Shale				