		· · · ·				ev-1
ubmit 5 Copies oppropriate District Office		ew Mexico airal Resources Lupertmen	t i	NEC	Form C-1 ElVRegised 1-	
DISTRICT I C. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISIO P.O. Box 2088		at Bottom of Page			
DISTRICT II 20. Drawer DD, Anesia, NM 88210		ox 2088 exico 87504-2088				
OOO RIO Brazos Rd., Azzec, NM 87410	REQUEST FOR ALLOWAR			,* <b>,</b> .	. N <sup>*</sup> t	
Operator		AND NATURAL GAS	Well A	PI Na	<u> </u>	
Merit Energy Company	/	<u> </u>				
12221 Merit Drive, Su	uite 500, Dallas, TX 75	0ther (Please explain)				
Reason(s) for Filing (Check proper bax) New Well	Change in Transporter of:					
Recompletion	Oil X Dry Gas Casinghead Gas Condensate	Effective 8-	1-92			
f change of operator give name address of previous operator						
I. DESCRIPTION OF WELL	AND LEASE					
Lease Name Brantley "B" Oil Com	Well No. Pool Name, Includi	•	Cine 1	Federal or Fee		e No.
		ebra Bluff-Delawar	e			
Unit LetterJ	Feet From The	<u>_S</u> _Line and <u>198</u>	0 F <del>o</del>	et From The _	E	Line
Section 24 Townshi	ip <u>235</u> Range <u>28</u> F	, NMPM,	Ed	dy		County
T DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	RAL GAS		-		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which	••		em is to be sent)	<u></u>
Pride Pipeline Name of Authonized Transporter of Casin	ghead Gas or Dry Gas	P. O. Box 2436, Address (Give address to which			rm is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 24 23 28	Is gas actually connected? NO	When	?		
•	from any other lease or pool, give comming	ling order number:			· _ · · · · · · · · · · · · · · · · · ·	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X) Date Compl. Ready to Prod.	Total Depth	I	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Top Oil/Gas Pay		Tubing Depth			
Perforations	,,,,,,, _	L	<u> </u>	Depth Casing	; Shoe	
	TURING CASING AND	TUBING, CASING AND CEMENTING RECORD				
			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET				
HOLE SIZE		DEPTH SET	······			
HOLE SIZE						
V. TEST DATA AND REQUE	CASING & TUBING SIZE					
V. TEST DATA AND REQUE	CASING & TUBING SIZE					, ,
V. TEST DATA AND REQUE OIL WELL (Test must be after Date Firm New Oil Run To Tank	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test	t be equal to or exceed top allows Producing Method (Flow, pumy				)
V. TEST DATA AND REQUE OIL WELL (Test must be after Date Firm New Oil Run To Tank Length of Test	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure	t be equal to or exceed top allows Producing Method (Flow, pump Casing Pressure		4C.)		, , ,
V. TEST DATA AND REQUE OIL WELL (Test must be after Date Firm New Oil Run To Tank	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test	t be equal to or exceed top allows Producing Method (Flow, pumy		(Choke Size		, ,
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of local volume of load oil and music Date of Test Tubing Pressure Oil - Bbls.	t be equal to or exceed top allows Producing Method (Flow, pump Casing Pressure Water - Bbls.		uc.) Choke Size Gas- MCF	or full 24 hours.	)
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure	t be equal to or exceed top allows Producing Method (Flow, pump Casing Pressure		(Choke Size	or full 24 hours.	)
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of local volume of load oil and music Date of Test Tubing Pressure Oil - Bbls.	t be equal to or exceed top allows Producing Method (Flow, pump Casing Pressure Water - Bbls.		uc.) Choke Size Gas- MCF	or full 24 hours.	)
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitor, back pr.) VI. OPERATOR CERTIFIC	CASING & TUBING SIZE ST FOR ALLOWABLE recovery of local volume of load oil and music Date of Test Tubing Pressure Oil - Bbis. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE	t be equal to or exceed top allows Producing Method (Flow, pumy Casing Pressure Water - Bbls. Bbls. Condensaie/MMCF	9, gas lift, e	cc.) Choke Size Gas- MCF Gravity of C Choke Size	or full 24 hours.	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitor, back pr.)	CASING & TUBING SIZE CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and muse Date of Test Tubing Pressure Oil - Bbls. CATE OF COMPLIANCE ulations of the Oil Conservation d that the information given above	t be equal to or exceed top allows Producing Method (Flow, pump Casing Pressure Water - Bbls. Bbls. Condensets/MMCF Casing Pressure (Shut-in) OIL CONS	s, gas lift, e	cc.) Choke Size Gas- MCF Gravity of C Choke Size	or full 24 hours. Condensate	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complete to the best of my	CASING & TUBING SIZE CASING & TUBING SIZE ST FOR ALLOWABLE recovery of local volume of locad oil and music Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-is) CATE OF COMPLIANCE ulations of the Oil Conservation d that the information given above ( knowledge and belief.	t be equal to or exceed top allow Producing Method (Flow, pump Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONS Date Approved	5. 5 5 5 5 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Choke Size Gae-MCF Grevity of C Choke Size ATION I JUL 2	condensus DIVISION & 1992	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitor, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	CASING & TUBING SIZE CASING & TUBING SIZE ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. CATE OF COMPLIANCE ulations of the Oil Conservation d that the information given above ( knowledge and belief.	t be equal to or exceed top allow Producing Method (Flow, pump Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONS Date Approved ByORI	SERV	Choke Size Cas- MCF Cravity of C Choke Size ATION I JUL 2 SIGNED I	condensus DIVISION & 1992	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.