J. C. BARNES OIL COMPANY

P. O. BOX 505 MIDLAND, TEXAS 79701

AFE NUMBER			D	late <u>Nov</u> e	ember 28, 1978
Drilling Completion	lopment]Development]Completion]Drill Deeper]Workover		10804	ESI 1090	
Lease Big Chief	Well No	<u> </u>	$\frac{1980}{\text{Sec. 2}}$	FSL, 1980 21, T-22-S	, R-28-E
County Eddy	State				12,750'
Spud Date December 20, 1978 Estin	nated Days To Dr	ill (60	_ To Complete	30
INTANGIBLE WELL COST					
Access, Location & Roads Pits, etc. Rig Move Footage Cost		\$	12,500.00		
Day Work Cost \$4,000/day			240,000.00		
Bits & Reamers Fuel			35,000.00		
Water			15,000.00		
Mud & Chemicals			75,000.00)	
Cementing & Services			32,000.00)	
Coring		- <u></u> -			
Surveying & Testing Electric Logging			12,000.00		
Mud Logging 30 days @ \$200/day			6,000.00		
Perforating			8,000.00		
Stimulation			<u>5,000,00</u> 7,500,00		
Transportation Drilling Overhead Cost		······	9,000.00		
Other Drilling Expense		-	20,000.00		
Contingencies (10% of Intangible Well Cost)			48,600.00		
				· · · · ·	
					534,600.00
Total Intangible Well Cost				<u> </u>	
TANGIBLE WELL COSTS					
10	. .		(74.00	`	
<u>40</u> of <u>20</u> Conductor C <u>400</u> of <u>13</u> <u>3/8</u> Surface Casi	Casing		674.00		
2,700 of 10 3/4 " Intermediate	ng Casimu	<u></u>	35,208,00		
<u>9,750</u> of <u>75/8</u> " Intermediate	e Casing		130,000.00		
12,750 of $51/2$ "Production (Casing		111,262.00		
	sing	······			
12,700 of $23/8$ "Tubing			42.000.00)	
' of' Tubing					
Liner Equipment					
Wellhead Equipment			16,500.00)	
Producing Facilities, Tank Batteries, Flowlines			20.000.00)	
Packers & Other Subsurface Tools			7,000.00	}	
Contingencies (10% of Tangible Well Costs)			36,990.00)	
			i		\$406_898.00
Total Tangible Well Costs					
TOTAL WELL COST	14 8.				\$941,498.00
Estimated Dry Hole Cost		4	453,000.00)	
APPROVED		APPROVED:			
ВҮ		J. C. BARNES	OIL COMPA		
COMPANY		BY Aus	sell G	Kamsi	land by ps
DATE			November		0 '
