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NEW MEXICO OIL CONSERVATION COMMISSION

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MAR 30 1979

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65
30-015-22791

SUNDY NOTICES AND REPORTS ON WELLS **O. C. C.**
ARTESIAN EMPIRE

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN EXISTING WELLS TO A DIFFERENT DEPTH OR FOR PROPOSALS TO RE-CLASSIFY WELLS FOR PERMIT TO PRODUCE OIL OR GAS.

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator J. C. Barnes Oil Company ✓

Address of Operator Post Office Box 505 Midland, Texas 79702

Location of Well

UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM East LINE, SECTION 21 TOWNSHIP 22-S RANGE 28-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) 3066 GL

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name Big Chief

9. Well No. 3

10. Field and Pool, or Wildcat Und. Morrow

12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PERMANENTLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WORK ON OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CASING TOP TO BOTTOM

1700'	5 1/2 S-95 LT&C 17#
6200'	5 1/2 N-80 LT&C 17#
3900'	5 1/2 S-95 LT&C 17#
1041'	5 1/2 S-95 LT&C 20#

CEMENTED WITH
200 sx CL H 3/4 of 1 o/o CFR-2
5# per sx KCL
Plug down @ 3:40 PM 3/24/79
Pipe Set @ 12740' 3/24/79
Temp. Survey-Top of cement outside
5 1/2 casing @ 9200'.

After cement job was completed, removed BOP Stack, cut off 5 1/2 casing. Gas Started blowing around slips, coming from annulus between 5 1/2 & 7 5/8 casing. Set BOP back on wellhead, blowing well down through choke manifold. NOW, DO NOT HAVE GOOD CEMENT JOB ON 5 1/2 CASING. Kill well with 15.5# mud. Remove BOP, install wellhead. Moving Drilling rig off and will do cementing with WOR.

After completing the cementing, casing will be tested and turned into the Commission before well completion is started.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY [Signature] TITLE Field Supt. DATE March 29, 1979

BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE APR 2 1979

ADDITIONS OF APPROVAL, IF ANY: