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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65  
30-015-22791

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5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

APR 24 1979

SUNDY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT  
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator J. C. Barnes Oil Company ✓		
Address of Operator Post Office Box 505 Midland, Texas 79702		
Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 21 TOWNSHIP 22-S RANGE 28-E N.M.P.M.		

7. Unit Agreement Name
8. Farm or Lease Name Big Chief Comm.
9. Well No. 3
10. Field and Pool, or Wildcat Und. Morrow
12. County Eddy

15. Elevation (Show whether DF, RT, GR, etc.)  
3066 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
ACCELERATELY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PLUG OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4/11/79 Ran Bond Log 12,475' up to 9000'. After looking @ Bond Log decision was made to perf. @ 11,401' with 4 shots. Set cement retainer @ 11,258'. Ran tubing in hole, stung into retainer. Pumped into perf. with 1 BPM @ 3500#.
- 4/15/79 Pumped 50 sx. Cement into perfs., squeezed to 4000#. Reversed out 5 sx. cement. Drilled out and tested. DID NOT HOLD.
- 4/20/79 Re-cementd with 100 sx. Low Fluid Loss Cement, squeezed to 5500#. Drilled out and and test squeeze job and casing to 4000#--No decline in pressure--Prep. to start completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ED. W. A. Gressett TITLE Field Supt. DATE April 23, 1979

OVER BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE APR 25 1979

DITIONS OF APPROVAL, IF ANY: