

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-101 and O-102
Effective 1-1-65

RECEIVED

MAY 2 1979

DISTRIBUTION	5
LAND OFFICE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	2
PROBATION OFFICE	

Operator
J. C. Barnes Oil Company ✓
Address
Post Office Box 505 Midland, Texas 79702
O. C. C.
ARTESIA, OFFICE

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of:	
Oil ☐	Dry Gas ☐
Casinghead Gas ☐	Condensate ☐

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Big Chief Comm.	3	Quilley Ranch and Morrow	State, Federal or Fee FEE	
Location				
Unit Letter J	1980	Feet From The South	Line and 1980	Feet From The East
Line of Section 21	Township 22-S	Range 28-E, NMPM,	Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
NONE	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Bldg. of Southwest Midland, Texas 79701
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit J Sec. 21 Twp. 22-S Rge. 28-E	NO YES 5-8-79

this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1/12/79	4/27/79	12682 12744	12682					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3066 GR	Morrow	12434	12000					
Perforations			Depth Casing Shoe					
12434 to 12452			12740					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/4	13 3/8	345'	375 sx.
12 1/4	10 3/4	2599	750 sx.
9 1/2	7 5/8	11362	1300 sx.
6 1/2	5 1/2	12740	200 sx. CL-H

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL El Paso to Test as soon as Line is tied in.

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
3.0 MMCF	4 hrs.		
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Flow to Atmosphere	4300	0	1/2"

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)

Field Supt.

(Title)

May 1, 1979

(Date)

OIL CONSERVATION COMMISSION

MAY 2 1979

APPROVED

BY *[Signature]*

SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.