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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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OCT 4 1979

O.C.C.
ARTESIA, OFFICE

J. C. BARNES OIL COMPANY	
Address Post Office Box 505 Midland, Texas 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	To Correct original C-104, to now show Condensate and Name of Transporter of Condensate.
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Designate Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>	

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Lease Name	3	Dublin Ranch Morrow	State, Federal or Fee	Fee	
Chief Comm.					
Location					
Unit Letter J	1980	Feet From The South	Line and	1980	Feet From The East
Line of Section 21	Township 22-S	Range 28-E	NMFM,	Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		P.O. Box 1183 Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company		Bldg. of Southwest Midland, Texas 79701	
Well produces oil or liquids, give location of tanks.	Unit J Sec. 21 Twp. 22-S Rge. 28-E	Is gas actually connected?	When
		Yes	May 8, 1979

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Designate Type of Completion - (X)			X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Jan. 12, 1979	April 27, 1979	12,682 12741		17682					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
3066 GR	Morrow	12,434		12,000					
Perforations				Depth Casing Shoe					
12,434 to 12,452				12,740					


TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/4	13 3/8	345'	375 SX.
12 1/4	10 3/4	2,599'	750 SX.
9 1/2	7 5/8	11,362'	1,300 SX.
6 1/2	5 1/2	12,740'	200 SX. CL-II

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL El Paso Tested as soon as line was tied in.		Bbls. Condensate/MMCF		Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test	1/2 BBL per MMCF		
3.0 MMCF	4' Field Test			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Flow to Atmosphere	4300	0	1/2"	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
J. C. Barnes Oil Co.--Field Supt.
(Title)

Oct. 2, 1979

(Date)

OIL CONSERVATION COMMISSION
OCT 4 1979

APPROVED _____, 19____
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.