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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65
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MAR 14 1980

O. C. D.

ARTESIA OFFICE

Operator **DINERO OPERATING COMPANY**

(To become effective on March 1, 1980)

Address **Post Office Box 10505, Midland, Texas 79702**

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner **J. C. Barnes Oil Company, Post Office Box 505, Midland, Texas 79702**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Big Chief Comm.	Well No. 3	Pool Name, including Formation Dublin Ranch Morrow	Kind of Lease State, Federal or Fee Fee
Location Unit Letter J 1980 Feet From The South Line and 1980 Feet From The East Line of Section 21 Township 22-S Range 28-E , NMPM, Eddy			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Post Office Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Post Office Box 1492, El Paso, Texas 79901
If well produces oil or liquids, give location of tanks. Unit J Sec. 21 Twp. 22-S Rge. 28-E	Is gas actually connected? Yes When May 8, 1979

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Fresh
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
Deviations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Est. Oil/Gas Day		Tubing Depth		
Perforations					Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Perforated 3 1/2" 25' deep
			2 1/2" 25' deep
			2 1/2" 25' deep

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed that able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Resene R. R. R.
(Signature)
President--Dinero Operating Company
(Title)

March 3, 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAR 24 1980**
BY *W. A. Gressett*
TITLE **SUPERVISOR**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for al able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of cond Separate Forms C-104 must be filed for each pool in mul