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NEW MEXICO OIL CONSERVATION COMMISSION

NOV 12 1980

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API# 30-015-22791

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Dinero Operating Company ✓

3. Address of Operator
P. O. Drawer 10505, Midland, Texas 79702

4. Location of Well
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE, SECTION 21 TOWNSHIP 22-S RANGE 28-E NMPM.

5. Elevation (Show whether DF, RT, GR, etc.)
3066 GR

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Big Chief Comm.

9. Well No.
3

10. Field and Pool, or Wildcat
Dublin Ranch (Atoka)

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER ☐	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up unit on 10/31/80. Kill well & pull tubing & Otis Perma-latch Packer. Run CIBP Set @ 12,400' with 3 sx. cement. Nov. 3, Ran tubing & Packer in hole, test plug to 4000# Held O.K. Nov. 4, spot 200 gallons acid 11,085' to 11,385'. Pull Packer up to 11,050' & set. Remove BOP & Nipple up wellhead. Run tubing gun in hole & perf. 5 1/2" casing- 11,362 to 11,370-2 shots per foot. We had 2050# on tubing when we got perf. gun out of hole. Flow & clean up. Acidized formation with 1000 gallons M.S. Acid. Nov. 6, Max. treating 7100#, ISDP 6000#, 5 min. 5200#. Clean up & shut in @ 10:30 P.M. Open up well, tubing pressure 5500#, flow on 1/4" choke, 450#. Nov. 7, Est. 650 MCF.

*Port 11 1/2" 53
Dublin Ranch
Arrow P&A*

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. C. McClure TITLE L. C. McClure, Field Supt. DATE Nov. 8, 1980

REMOVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 19 1980

CONDITIONS OF APPROVAL, IF ANY: