

NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Superseding Old C-104 and C-111 Effective 1-1-65	
REQUEST FOR ALLOWABLE AND			
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		30-015-22791	
RECEIVED			
NOV 12 1980			
O. C. D.			
ARTESIA, OFFICE			
Operator Dinero Operating Company ✓			
Address Post Office Drawer 10505, Midland, Texas 79702			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐		Change In Transporter of:	
Recompletion ☒		Oil ☐	Dry Gas ☐
Change In Ownership ☐		Casinghead Gas ☐	Condensate ☐

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Big Chief Comm.	Well No. 3	Pool Name, Including Formation Dublin Ranch Atoka	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>21</u> Township <u>22-S</u> Range <u>28-E</u> , NMPM, <u>Eddy</u> County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ The Permian Corporation (Eff 9/1/87)	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 21	Twp. 22-S	Rge. 28-E	Is gas actually connected? Yes	When <u>11-7-80</u> May 8, 1979

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X				X		X
Date Spudded - Plug back Nov. 5, 1980	Date Compl. Ready to Prod. Nov. 7, 1980		Total Depth 12,741'		P.B.T.D. 12,400'			
Elevations (DF, RKB, RT, GR, etc.) 3066 GR	Name of Producing Formation Atoka		Top Oil/Gas Pay 11,362'		Tubing Depth 11,050'			
Perforations 11362-370					Depth Casing Shoe 12740			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	345	375
12 1/4	10 3/4	2599	750
9 1/2	7 7/8	11362	1300
6 1/2	5 1/2	12740	200

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

POSTED BACK
11-21-80
P.F.F.

GAS WELL

Actual Prod. Test - MCF/D 650	Length of Test 12 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (Shut-in) 5500	Casing Pressure (Shut-in)	Choke Size 1/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

X 77) P. McClure
(Signature)
Field Supt. -- L. C. McClure
NOV 8 - 1980
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 19 1980, 19
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.