

NO. OF COPIES RECEIVED	
DISTRIBUTION	
ANTA FE	
ILE	
S.G.S.	
AND OFFICE	
PERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form 7-105
Revised 10-1-80 API#30-015-22791

DEC 18 1980

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ O. C. D.

2. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐ ARTESIA OFFICE

3. Name of Operator
DINERO OPERATING COMPANY

4. Address of Operator
P. O. Drawer 10505, Midland, Texas 79702

5. Location of Well
IT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM East LINE OF SEC. 21 TWP. 22-S RGE. 28-E AMPM.

6. Date Spudded 1/12/79 10. Date T.D. Reached 3/22/79 11. Date Compl. (Ready to Prod.) Nov. 7, 1980 12. Elevation (D.F., RKB, RL, GR, etc.) 3066 GR 13. Elev. Casinghead GR.

14. Total Depth 12,741' 15. Plug back T.D. 12,400' 16. If Multiple Completions, How Many XX 17. Intervals Cased by XX 18. Rotary Tools XX 19. Cable Tools

20. Producing Interval(s), of this completion - Top, Bottom, Name
11,362
11,370-2-3/8" shots per foot-16

21. Type Electric and Other Logs Run
Bond-Dual LL-Comp. Process-CN.

22. Was Directional Survey Made yes

23. Was Well Cored NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	61	345	17 1/4	375 sx. CL H	
10 3/4	40.5	2599	12 1/4	500 sx. Hal. Lite 200 CL C	
7 5/8	29-33	11362	9 1/2	900 sx. Lite-400 CL. H.	
5 1/2	17-20	12740	6 1/2	200 sx. CL. H.	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	11385	11385

24. Perforation Record (Interval, size and number)
11,362-63-64-65-66-67-68-69-70
3/8" 16 holes

25. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 11362-11370 AMOUNT AND KIND MATERIAL USED 1000 gals. M.S. Acid (71/2%)
1000 Cu. Ft. of N-2 per Barrel of Acid.

26. PRODUCTION
Date First Production Nov. 7, 1980 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

27. Date of Test 12/9/80 Hours Tested 4 Choke Size 12/64 Prodn. Per Test Period TSTM. Oil - Bbl. 1456 Gas - MCF 4.7 Water - Bbl. TSTM Gas - Oil Ratio

28. Flow Tubing Press. 1760 Casing Pressure 0 Calculated 24-Hour Rate TSTM Oil - Bbl. 1456 Gas - MCF 28.2 Water - Bbl. TSTM Oil Gravity - API (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to El Paso Natural Gas Company Test Witnessed by

30. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED LC McClure TITLE Field Supt. DATE 12-17-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and fluid activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by the, in the case of horizontally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Sularian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from to No. 5, from to

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation