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NEW MEXICO CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 26 1979

Form C-105
Revised 10-1-76

6a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
GIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
1. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

O.C.C.
ARTESIA, OFFICE

7. Unit Advertiser Name
8. Name of Lease Owner
C. R. Lopez "C"
9. Well No.
2
10. Field and Pool, or Wildcat
Herradura Bend (Delaware)

2. Name of Operator
The Eastland Oil Company
3. Address of Operator
P.O. Drawer 3488, Midland, Texas 79702
4. Location of Well

UNIT LETTER B LOCATED 990 FEET FROM TRL North 2283 FEET FROM
THE East LINE OF SEC. 32 TWP. 22S RGE. 28E NMPM
Eddy

15. Date (posted) 1-20-79 16. Date T.D. Reopened 2-10-79 17. Date Compl. (Ready to Prod.) 2-14-79 18. Elevations (DF, RKB, RF, GR, etc.) 3021' GR, 3022' DF, 3021'
20. Total Depth 2450' 21. Plug Back T.D. — 22. If Multiple Completion, How Many — 23. Intervals Drilled by — 24. Intervals Drilled by — 25. Cable Tools 0-2450'
24. Producing Interval(s), of this completion — Top, Bottom, Name 2430' - 2450' (6 1/4" open hole) Delaware Sand No
26. Type Electric and Other Logging Schlumberger Gamma Ray 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)
CASING SIZE WEIGHT LBS. FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED
8-5/8 24 378' 10" 250 sx Class C-2% CaCl₂ (Circulated 80 sx) None
4-1/2 9.5 2430' 8" 300 sx Howco Lite + 200 sx Class C-Poz 6#salt/sx (circulated) None

29. LINER RECORD TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET
None 2" EUE 2426' —

30. Perforation Record (Interval, size and number)
Open hole - 2430'-2450'
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
None

32. PRODUCTION
Date First Production 2-12-79 Production Method (Flowing, gas lift, pumpjack - Size and type pump) Pumping - 2" x 1 1/2" x 10' Insert pump Well Status (Prod. or Shut-in) Producing
Date of Test 2-21-79 Hours Tested 24 Casing Size 9-42"SPM Production Test Interval 46 Gas - MCF 9 Water - BBL 2 Gas - Oil Ratio 196
Flow Testing Press. — Casing Pressure 10# Casing Size 9-42"SPM Production Test Interval 46 Gas - MCF 9 Water - BBL 2 Oil Gravity - API (Corr.) 41.4

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel Test Witnessed by Travis Reed

35. List of Attachments
Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED _____ TITLE Superintendent DATE 2-22-79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 1 year after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including fall stem tests. All depths reported shall be measured up that is the case of fire-shedically drilled wells, true vertical depths shall also be reported. For multiple completions, Items 31 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. (See Rule 1105.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 886	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1428	T. Strawn	T. Kirtland Fruitland	T. Penn. "C"
B. Salt 2130	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quize
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 2419	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 2419 to 2450	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	160	160	Sand and shale				
160	220	60	Shale and gyp				
220	380	160	Red Beds and shale				
380	890	510	Salt				
890	1428	538	Anhydrite				
1428	1695	267	Salt				
1695	1795	100	Anhydrite				
1795	2130	335	Salt				
2130	2363	233	Anhydrite				
2363	2393	30	Shale				
2393	2419	26	Lime				
2419	2450	31	Sand (Bailed oil)				