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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-100
Superseding Old C-101 and C-11
Effective 1-1-65

FEB 26 1979

Operator The Eastland Oil Company		D. C. C. ARTESIA, OFFICE	
Address P.O. Drawer 3488, Midland, Texas 79702			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of:		
Recompletion ☐	Oil ☐	Dry Gas ☐	
Change in Ownership ☐	Casinghead Gas ☐	Condensate ☐	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name C. R. Lopez "C"	Well No. 2	Pool Name, including Formation Herradura Bend-Delaware	Kind of Lease State, Federal or Fee Fee	Lease No. —
Location				
Unit Letter B	990	Feet From The North	Line and 2283	Feet From The East
Line of Section 32	Township 22S	Range 28E	NMPM, Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Summit Transportation Company	Address (Give address to which approved copy of this form is to be sent) Box 6301, Air Terminal, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ None	Address (Give address to which approved copy of this form is to be sent) —					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 32	Twp. 22S	Rge. 28E	Is gas actually connected? No	When —

If this production is commingled with that from any other lease or pool, give commingling order number: **—**

IV. COMPLETION DATA

Designate Type of Completion — (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Rest'v. Unit, Rest'v.
Date Spudded 1-20-79	Date Compl. Ready to Prod. 2-14-79		Total Depth 2450'		P.B.T.D. Same		
Elevations (DF, RKB, RT, GR, etc.) 3021' GR, 3022' DF	Name of Producing Formation Delaware Sand		Top Oil/Gas Pay 2430'		Tubing Depth 2426'		
Perforations Open hole - 2430'-2450'					Depth Casing Shoe 2430'		
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE 10" 8"	CASING & TUBING SIZE 8-5/8 4-1/2		DEPTH SET 378' 2430'		SACKS CEMENT 250 sx Class C-2 1/2 CaCl2 300 sx Lite, 200 sx Class C-Poz w/6# salt/sx		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-12-79	Date of Test 2-21-79	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure 9-42" SPM	Casing Pressure 10#	Choke Size 2" x 1 1/2" x 10' Pump
Actual Prod. During Test	Oil-Bbls. 46	Water-Bbls. 2	Gas-MCF 9

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Lbbs. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cherry E. Neal
(Signature)
Superintendent
(Title)
2-22-79
(Date)

OIL CONSERVATION COMMISSION

FEB 27 1979

APPROVED _____, 19

BY *W. A. Gussitt*
SUPERVISOR, DISTRICT II

TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the results of tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.