

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

DEC 29 1981

O. C. D.
ARTESIA, NMREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

The Eastland Oil Company ✓

P. O. Drawer 3488, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☒ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain) Reason:

Change in transporter of oil from Summit Transportation Company to Navajo Crude Oil Purchasing Co. effective 1-1-82

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name C. R. Lopez "C"	Well No. 2	Pool Name, Including Formation Herradura Bend Delaware	Kind of Lease State, Federal or Fee	Fee
Location Unit Letter: B ; 990 Feet From The North Line and 2283 Feet From The East Line of Section 32 Township 22S Range 28E, NMM, Eddy				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 175, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ None	Address (Give address to which approved copy of this form is to be sent) -
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 32 22S 28E
is gas actually connected?	When No -

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) (X)	Oil Well ☒ Gas well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Some Restr. C.M. Per. ☐		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
Drill Bits (DF, R.H., K2, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	Depth Casing Shoe		

TUBING CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top of cable for this depth or be for full 24 hours)

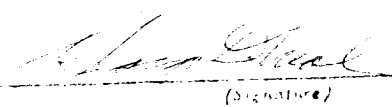
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with, and that the information given above is true and complete to the best of my knowledge and belief.


George D. Neal
Vice President - Production

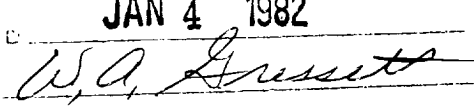
12-28-81

OIL CONSERVATION DIVISION

JAN 4 1982

APPROVED

BY



TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 10-1-1.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation from the well in accordance with RULE 10-1-1.

All sections of this form must be filled out completely for all wells, whether or not they are completed wells.

This form is to be filed in compliance with RULE 10-1-1.