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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 19 1980
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
6. Unit Agreement Name	
7. Farm or Lease Name	
8. Well No.	
9. Well Name	

1. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐	
2. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER ☐	
2. Name of Operator									
The Eastland Oil Company									
3. Address of Operator									
P.O. Drawer 3488, Midland, Texas 79702									
4. Location of Well									
UNIT LETTER N LOCATED 330 FEET FROM THE South LINE AND 1980 FEET FROM									
THE West LINE OF SEC. 29 TWP. 22S RGE. 28E									
1. Date Spudded 2-17-79									
16. Date T.D. Reached 5-10-80									
17. Date Compl. (Ready to Prod.) RA - 5-14-80									
18. Elevations (DF, RKB, RT, GR, etc.) 3019' GR									
19. Elev. Casinghead 3017'									
20. Total Depth 3330'									
21. Plug Back T.D. -									
22. If Multiple Compl., How Many No									
23. Intervals Drilled By 2493-3380'									
24. Producing Interval(s), of this completion - Top, Bottom, Name P & A									
25. Was Directional Survey Made No									
26. Type Electric and Other Logs Run Schlumberger Gamma Ray - Sonic									
27. Was Well Cored No									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8 5/8		24		376		10"		250 sx Class C, 2% caC12 (Circulated)	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
		None							
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
		None							
31. Perforation Record (Interval, size and number)									
NONE									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
3296 - 3196					35 sx Class C Cement				
2506 - 2406					35 sx Class C Cement				
2190 - 2090					35 sx Class C Cement				
425 - 300					110 sx Class C Cement				
33. PRODUCTION 40' - surf. 15 sx Class C Cement									
Date First Production		Production Method (Flooding, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)	
None		-						P & A	
Date of Test		Hours Tested		Choke Size		Flow In. For Test Period		Oil - Bbl.	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									
Test Witnessed By									
35. List of Attachments									
Log									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED		TITLE						DATE	
[Signature]		Superintendent						5/15/80	

Posted
5-21-80
ID-2 P-R

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of unsectionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>205'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>360</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2130</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2479</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Cherry Canyon 3266</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from None to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	125	125	Sand & Gravel				
125	205	80	Shale				
205	240	35	Anhydrite & Shale				
240	360	120	Shale & Gyp				
360	840	480	Salt & Anhydrite				
840	1435	595	Anhydrite				
1435	1800	365	Salt & Anhydrite				
1800	2130	330	Salt				
2130	2375	245	Anhydrite				
2375	2405	30	Black Shale				
2405	2479	74	Lime				
2479	2550	71	Sand				
2550	3266	716	Shale Sand Lime				
3266	3330	64	Sand				