

NEW MEXICO OIL CONSERVATION COMMISSION

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MAY 1 1979

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

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LAND OFFICE	
OPERATOR	/

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Malaga
9. Well No. 1
10. Field and Pool, or Wildcat Malaga Morrow
12. County Eddy

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator MADDOX ENERGY CORPORATION ✓ 3. Address of Operator Permian Building, Suite 511, Midland, Texas 79701 4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 24-S RANGE 28-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3041' KB
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Progress Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-21-79 10,400'. POOH to log. Made 354'. Lm & sh. MW 9.7, Vis 28, WL no control, Ph 10.
- 4-22-79 10,400'. POOH to run 9 5/8" csg. MW 9.7, Vis 28, WL no control, Ph 10. Dev 1 3/4 deg/10,400'. POOH to log; logged; RIH; circ'd; POOH.
- 4-23-79 10,400'. Circ'g thru DV tool. MW 9.7, Vis 28, WL no control, Ph 10. Ran 9 5/8" csg, set @ 10,400'. Cmt'd. PD @ 3:45 AM on April 23, 1979.
- 4-24-79 10,400'. NU. Cmt'd 2nd stage. PD @ 12 noon, April 23, 1979. Circ'd cmt.
- 4-25-79 10,400'. Testing BOP. NU and tested BOP, hydrill & kelly.
- 4-26-79 10,400'. RIH. Prep to drill.
- 4-27-79 10,450'. RIH & installing DP rubbers while RIH. Lm & sh. Made 50'. MW 9.8, Vis 28, Ph 10. Dev 1 1/4 deg/10,450'. RIH; drld 140' cmt & plug; tested form, test was OK; drld; POOH; cleaned pits; PU BHA & installed DP rubbers.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. S. Green TITLE Secretary/Agent DATE 30 April 1979

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAY - 2 1979
CONDITIONS OF APPROVAL, IF ANY: