

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MAY 3 1979

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator MADDOX ENERGY CORPORATION	8. Farm or Lease Name Malaga
3. Address of Operator Permian Building, Suite 511, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 3 TOWNSHIP 24-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat Malaga Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3041' KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran protection casing on April 22, 1979. Ran 1658', 9 5/8", 47.0#/ft., S-95 LT&C and 8754', 9 5/8", 43.50#/ft., S-95, LT&C for a total of 10,412', set at 10,400' KB. DV tool at 5994' KB.

Cemented first stage with 1060 sacks TLW with 0.5% CFR-2 and 1/4#/sack flocele and 300 sacks Class "H" with 0.5% CFR-2. Plug down at 2:45 A.M., April 23, 1979. Opened DV tool and circulated six hours. Circulated 100 sacks cement to pit.

Cemented second stage with 1900 sacks TLW with 0.5% CFR-2 and 200 sacks Class "H" with 0.5% CFR-2. Plug down at 10:30 A.M., April 23, 1979. Circulated 40 sacks cement to pit.

Nippled up and WOC 66 hours. Drilled out DV tool at 5994'. Tested casing to 5000 psi for 30 minutes with no pressure loss. Drilled float collar, cement, shoe and 5' of formation to 10,405' KB. Tested casing seat to 2000 psi for 30 minutes with no pressure loss.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bill Baker TITLE Operations Manager DATE 1 May 1979

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAY - 4 1979

CONDITIONS OF APPROVAL, IF ANY: