

NO. OF COPIES RECEIVED

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION

MAY 18 1979

O. C. C.
ARTESIA. OFFICEForm C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator

MADDOX ENERGY CORPORATION

3. Address of Operator

Permian Building, Suite 511, Midland, Texas 79701

4. Location of Well

UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 3 TOWNSHIP 24-S RANGE 28-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Malaga

9. Well No.

1

10. Field and Pool, or Wildcat

Malaga Morrow

15. Elevation (Show whether DF, RT, GR, etc.)

3041' KB

12. County

Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐Progress Report ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-05-79 11,295'. Drlg. Sh. MW 11.3, Vis 46, WL 10, FC 1/32, Ph 10, Solids 7%.

5-06-79 11,340'. Changing rotating head rubber. Lm. MW 12.3, Vis 43, WL 9, FC 1/32, Ph 12, Solids 6%. Jet pit; ck for flow @ 11,340', hit drlg break 7' @ 2 min/ft. SIDP press 400#, CP 460#.

5-07-79 11,370'. TIH w/DST. Lm. MW 12.5, Vis 42, WL 9, FC 1/32, Ph 12, Solids 10%. Dev 3/4 deg/11,370'. Circ for DST; PU Howco test tool; TIH & rn 3000' WB.

5-08-79 11,372'. Drlg. Lm. MW 12.5, Vis 44, WL 9, FC 1/32, Ph 12, Solids 10%. DST #1 11,334-11,370' (36') Strawn. 3000' WB. TO 30 min on 1st flow; 90 mins on 2nd flow. Rec'd 3000' WB & 4516' XW, Chl 75,438. Sample Chamber 2100 psi, 2500 cc XW. HHI 7372; 1st Flow 1525-2063; 90 min ISI 7148; 2nd Flow 2095-3459; 180 min FSI 7148; HHO 7372. Temp 180 deg F.

5-09-79 11,525'. Drlg. Lm. MW 12.5, Vis 51, WL 6, FC 1/32, Ph 12, Solids 10%.

5-10-79 11,670'. Drlg. Lm & sh. MW 12.5, Vis 46, WL 7, FC 1/32, Ph 12, Solids 14%.

(Continued on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Secretary/Agent

DATE

16 May 1979

APPROVED BY

TITLE

SUPERVISOR, DISTRICT II

DATE

MAY 21 1979

CONDITIONS OF APPROVAL, IF ANY:

17. (Continued)

5-11-79 11,700'. Circg for DST #2. Lm, sh & sd. MW 13.5, Vis 51, WL 3, FC 1/32, Ph 11, Solids 15%. Closed well in - well flowed w/150# CP & 200# on DP; circ'd. Drlg break 11,671-11,685' (Atoka Sand); drlg 1 1/2-6 mins/ft.