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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAY 21 1979
D.C.S.
ARTESIA, OFFICE

| | |
|--|--|
| 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> | |
| 5. State Oil & Gas Lease No. | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name Malaga | |
| 9. Well No. 1 | |
| 10. Field and Pool, or Wildcat Malaga Morrow | |
| 12. County Eddy | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- |
| 2. Name of Operator MADDOX ENERGY CORPORATION ✓ |
| 3. Address of Operator Permian Building, Suite 511, Midland, Texas 79701 |
| 4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>24-S</u> RANGE <u>28-E</u> NMPM. |

15. Elevation (Show whether DF, RT, GR, etc.)
3041' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Progress Report ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-12-79 11,700'. TIH w/DST #2. MW 13.5, Vis 50, WL 3, FC 1/32, Ph 11, Solids 15%.

5-13-79 11,700'. PO DST #2. MW 13.5, Vis 50, WL 3, FC 1/32, Ph 11, Solids 15%. TIH w/DST, set pkr @ 11,540'. Unseat pkr & pulled 15 stands; drop bar; could not open circg sub; WOO; POOH.

5-14-79 11,774'. Drlg. Lm & sh. MW 13.6, Vis 52, WL 3, FC 1/32, Ph 11, Solids 15%. Finished POOH w/DST #2 & LD tools; RI w/bit; washed 80' to btm; circ'd gas out; drlg. DST #2 11,540-11,700' (160') Atoka. 3000' WB. TO 70 min on 1st flow. Mud & WB to surface in 8 mins. GTS in 20 mins. Flowed gas on 1/4" chk @ 5200 psi, 7700 MCFPD. TO 120 mins on 2nd flow. Flowed on 3/8" chk @ 4125 psi, 14,000 MCFPD. Pressure stabilized during final 30 mins of flow. Rec'd 716' of drlg fluid & XW in DP. Sample Chamber 650 psig, 0.35 CFG. HHI 8492; 1st Flow 4449-6955; 90 min ISIP 7756; 2nd Flow 4192-5830; 180 min FSIP 7692; HH0 8141; Temp 180 deg F.

5-15-79 11,864'. Drlg. Lm & sh. MW 13.6, Vis 46, WL 3, FC 1/32, Ph 11, Solids 15%.

5-16-79 11,887'. POOH w/magnet. Drld in lm & sh. MW 13.5, Vis 46, WL 6, FC 1/32, Ph 11,

(Continued on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. S. Green

TITLE Secretary/Agent

DATE 18 May 1979

APPROVED BY W. G. Gressitt

TITLE SUPERVISOR, DISTRICT II

DATE MAY 21 1979

CONDITIONS OF APPROVAL, IF ANY:

17. (Continued)

5-16-79 Solids 22%. Dev 3/4 deg/11,880'. Lost 1/2 cone.

5-17-79 11,967'. Drlg. Lm. MW 13.6, Vis 50, WL 6.0, FC 1/32, Ph 10, Solids 22%.
Rec'd all of 1/2 cone.

5-18-79 12,046'. Drlg. Lm & sh. MW 13.6, Vis 50, WL 6, FC 1/32, Ph 10, Solids 14%.