

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

CONSERVATION DIVISION

P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator MADDOX ENERGY CORPORATION ✓	8. Farm or Lease Name Malaga
3. Address of Operator Permian Building, Suite 511, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER G 1980 FEET FROM THE East LINE AND 1980 FEET FROM 1/4 North LINE, SECTION 3 TOWNSHIP 24-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat Malaga Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3041' KB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER Progress ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-02-79 12,953'. Drlg. Lm, sd & sh. MW 9.7, Vis 38, WL 4, FC 1/32, Ph 10.5, Solids 5%.

6-03-79 13,100'. POOH to log. Sh. MW 9.7, Vis 40, WL 4, FC 1/32, Ph 9.5, Solids 5%.

6-04-79 13,100'. TD RIH w/DST #3. Sh. Dev 1 1/4 deg/13,100'. MW 9.7, Vis 40, WL 4, FC 1/32, Ph 9.5, Solids 5%. Logged.

6-05-79 13,100'. Circg @ 12,800' w/2000#. MW 9.7, Vis 40, WL 4, FC 1/32, Ph 9.5, Solids 5%. DST #3 12,070'-13,100'. Hookwall pkr set @ 12,000' KB. TO 30 mins on 1st Flow, 90 mins on 2nd Flow. GTS in 8 mins on 2nd Flow @ 82 MCFPD, decreased to TSTM at end of test. Rec 793' DF. Sample Chamber: 590 psi, .357 cfg. Pressures: HHI 6110, 1st Flow 258-301, 90 min ISI 2140; 2nd Flow 237-344, 180 min FSI 3711, HHO 6110. Temp 158 deg F.

6-06-79 13,100'. Short trip. MW 9.8, Vis 56, WL 1.0, FC 1/32, Ph 9.5, Solids 6%.

6-07-79 13,100'. PU 5" liner. MW 9.8, Vis 56, WL 1.0, FC 1/32, Ph 9.5, Solids 6%.

6-08-79 13,100'. Circ T/cmt @ 11,729'. MW 9.8, Vis 56, WL 1.0, FC 1/32, Ph 9.5, Solids 6%.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Continued on back.

SIGNED [Signature] TITLE Secretary/Agent DATE June 8, 1979

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE JUN 11 1979

CONDITIONS OF APPROVAL, IF ANY:

17. (Continued)

6-08-79

5" liner set f/11,849'-13,100'. Cmt'd w/275 sx Class "H", PD @
5 PM, MSDST, June 7, 1979.