

MADDOX OPERATED

NEW MEXICO
 DDDY
 TALAGA

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13,100

6-30-79 Well flowing by heads @ 7:30 AM on 6-29-79. WIH w/swb @ 8:15 AM. Swbd down to 11,600' @ 11:30 AM. Made 1 swb run per hr. for 4 hrs. Recovered 5-600' fluid on each run. Flowing gas @ 300 MCFPD between runs. SION @ 4:30 PM, 6-29-79.

7-01-79 15 hr SITP 2250 psig. Op to flow to pit on 3/4" chk. Had fluid to surf in 7 mins. Unloaded heavy spray of wtr for 15 mins. After 45 mins 7 psig on 3/4" chk. WIH w/ swb FL 5600'. Swbd down to 11,600' in 4 runs. Swbd for 2 hrs. Shut well in for 2 hrs. 2 hr SITP 425 psig. Bled down & made 3 swb runs. 1st run recovered 900' scattered fluid; 2nd run recovered no fluid; 3rd run recovered 400' scattered fluid. Flowed to pit 1 hr, 200 MCFPD. SI @ 4PM on 6-30-79.

7-02-79 15 hr SITP 2600 psig, 18 hr SITP 3000 psig. Open to pit on 3/4" chk. Fluid to surf in 8 mins. Heavy spray of fluid for 17 mins. 9 psig on 3/4" chk after 45 mins. Left open to pit 5 hrs. Flowing 100-200 MCFPD. 7:30 AM, 7-2-79 16 hr SITP 2750 psig & P/frac.

7-03-79 Open well to pit on 3/4" chk. Fluid to surface in 5 mins. Heavy spray of wtr for 25 mins. Blew down to estimated 300 MCFPD. Made 2 swb runs. Rec 2600' of scattered gas cut fluid on 1st run & 600' on 2nd run. RU Western Co. to frac. Loaded tbg csg annulus w/101 bbls KCl water. Treated well w/40,000 gals 5% gelled MS acid, 20,000 gals CO₂, 42,000# 20/40 sd, & 18,000# bauxite in 3 stages of acid w/2 stages of 10 ball sealers between acid stages. Treating pressures: max 9000 psi, min 8000 psi, avg 8600 psi. ISDP 4900. 15 min SIP 3900. 1 1/2 hrs SIP 2950. Avg injection rate 10.7 BPM. Load to recover 1019 bbls. Treatment complete @ 2:30 PM on 7-2-79. Open to flow back load @ 4 PM & left open to flow back to pit ON. Flowing back load this AM.

7-04-79 Flowing back load to pit, 30-40 psig on 1" chk.

7-05-79 Flowing back load to pit. Started burning intermittent flare @ 8 PM on 7-4-79.

7:30 AM on 7-5-79 30 psig on 3/4" chk. Flowing gas & load wtr to pit.

7-06-79 Flwd 3 hrs on 3/4" chk, 30 psig, gas & wtr. Western Co. ran wtr analysis. Analysis indicated low wtr. Attempted to run swb. Unable to get IH w/swb. 12-12:15 PM SI 15 min 250 psig TP; 12:15-1:00 Flwg gas