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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 25 1979

Form C-105
Revised 11-68

1. Estimate Type of Lease	State ☐ Fee ☒
2. State Oil & Gas Lease No.	

19. TYPE OF WELL	OIL ☐ GAS ☒ DRY ☐ OTHER ☐
20. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

O. C. C.
ARTERIA, OFFICE

3. Well A Recent Name	
4. Name of Lease Name	Malaga
5. Well No.	1
10. Field and Pool, or Wildcat	Wildcat

2. Name of Operator	MADDOX ENERGY CORPORATION
3. Address of Operator	Permian Building, Suite 511, Midland, Texas 79701
4. Location of Well	

UNIT LETTER	G	LOCATED	1980	FEET FROM THE	North	LINE AND	1980	FEET FROM
THE	East	LINE OF SEC.	3	TWP.	24-S	RGE.	28-E	NMPM

12. County	Eddy
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15. Date Spudded	Feb. 27, 1979	16. Date T.D. Reached	June 3, 1979	17. Date Compl. (Ready to Prod.)	July 16, 1979	18. Elevations (D.F., RKB, RT, GK, etc.)	3016' GL, 3041' KB	19. Elev. Casinghead	3016'
20. Total Depth	13,100'	21. Plug Back T.D.	11,775'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools 0-13,100'	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made	
11,672'-11,686' Atoka								No	

26. Type Electric and Other Logs Run	CNL-FDL, Sonic, DIL, DLL	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94	400'	26"	2100 sacks	None
13 3/8"	61	3,000'	17 1/2"	2400 sacks	None
9 5/8"	43.5 & 47	10,400'	12 1/4"	3460 sacks	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
7"	9,990'	12,070'	550		2 7/8"	11,517'
4 1/2"	11,849'	13,100'	275			

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
11,672'-11,686'	DEPTH INTERVAL
56 Holes - 0.31" diameter	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production	July 16, 1979	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Shut-in		
Date of Test	July 17, 1979	Hours Tested	1	Choke Size	25/64"	Prod'n. For Test Period	→
Flow Tubing Press.	4300 psig	Casing Pressure	0	Oil - Bbl.	0	Gas - MCF	342
		Calculated 24-Hour Rate	→	Oil - Bbl.	0	Gas - MCF	8200
				Water - Bbl.	0	Oil Gravity - API (Corr.)	---

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Bill D. Baker

35. List of Attachments	Deviation Survey; DST Data
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	<i>L. S. Green</i>	TITLE	Secretary/Agent	DATE	23 July 1979
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and conductivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 370	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 420	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2370	T. Atoka _____ 11,330	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 2610	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 6270	T. Wingate _____	T. _____
T. Wolfcamp _____ 9445	T. Morrow Lime _____ 11,870	T. Chinle _____	T. _____
T. Penn. _____	T. Morrow Clastics _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____ 12,420	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES			
No. 1, from _____ 11,672	to _____ 11,686	No. 4, from _____ 12,550	to _____ 12,590
No. 2, from _____ 12,420	to _____ 12,450	No. 5, from _____	to _____
No. 3, from _____ 12,520	to _____ 12,532	No. 6, from _____	to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____	to _____	feet. _____
No. 2, from _____	to _____	feet. _____
No. 3, from _____	to _____	feet. _____
No. 4, from _____	to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	370	370	Surface Rocks				
370	2,600	2230	Anhydrite & Salt				
2,600	6,250	3650	Sand & Shale				
6,250	8,050	1800	Lime, Shale & Sand				
8,050	8,350	300	Sand with Lime & Shale				
8,350	9,100	750	Lime & Shale				
9,100	9,450	350	Sand & Lime				
9,450	11,330	1880	Shale, Lime & Sand				
11,330	12,420	1090	Lime, Shale with Sand				
12,420	13,100	880	Sand & Shale with Lime				