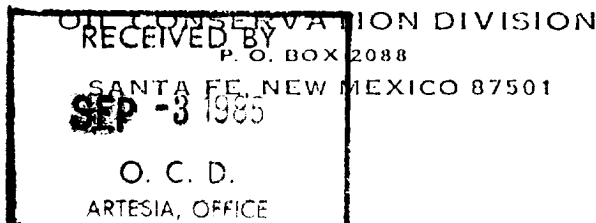


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Maddox Energy Corporation	8. Farm or Lease Name Malaga
3. Address of Operator 1308 W. Pierce, Suite 2-A, Carlsbad, New Mexico 88220	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>24-S</u> RANGE <u>28-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat-Bone Spring
15. Elevation (Show whether DF, RT, GR, etc.) 3041' KB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8-21-85 Perforated Bone Spring formation 6304'-6331' with 18 holes-.4".
- 8-22-85 Acidized with 2000 gal. 15% NeFe acid + 36 ball sealers. TTP 2210-3250 psi. Balled off. Rate 4-4.9 bpm. ISIP - 650#. 15 min. SIP 520#.
- 8-24-85 Halliburton fraced Bone Spring perfs 6304'-6331' down 2-7/8" tbgs w/30,000 gal Pure-Gel 40 and 10,000 gal liquid CO₂, 80,000# 20/40 sand tailed in w/24,000# 12/20 sand. Treated at 16 bpm. TTP 2800-3300psi. ISIP - 1020#. 15 min. SIP 900#. 808 LWTBR. SI 4 hrs and opened to frac tank. Flowed 188 BLW on 24/64" choke in 6 hrs. TP - 525-600#. Flowed 83 BO & 271 BLW in next 12 hrs on 16/64" choke, TP - 750-900#.
- 8-25-85 Flowing and testing.
- 8-26-85 Ran production string as follows:
 - 25' rotary drive bushing
 - 20' - 2-10" N-80 pup jts
 - 6,179.5' - 197 jts 2-7/8" Atlas Bradford Mod. N-80 tbgs
 - 4.5' - Baker EL receptacle
 - 5' - Baker Lok-Set pkr & slick jt w/2.31" profile

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rebecca A. Hughes TITLE Agent DATE 8/30/85

Original Signed By
Les A. Clements

APPROVED BY Supervisor District 11

CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

SEP 17 1985