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U.S.G.S.	/	/
LAND OFFICE	/	/
OPERATOR	/	/

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED
JUL 24 1981

O. C. D.
ARTESIA OFFICE

Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Free

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator HNG Oil company ✓	8. Form of Lease Name Kelly 5
3. Address of Operator P. O. Box 2267, Midland, Texas 79702.	9. Well No. 2
4. Location of Well UNIT LETTER <u>LC</u> 1650 FEET FROM THE <u>West</u> LINE AND 990 FEET FROM THE <u>North</u> LINE, SECTION <u>5</u> TOWNSHIP <u>23S</u> RANGE <u>28E</u> NUPM.	10. Field and Pool, or Warrant Herradura Bend Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3023' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 5 1/2" 2535 - 2505' 8 5/8" 470 - 375' case

- 1) Set a 5-1/2" cement retainer at 2400' and squeeze the Delaware perms from 2465' - 2475' with 50 sacks Class H cement. Leave 25 feet cement on top of the retainer.
- 2) Spot 25 sacks Class H cement from 550' to 350'.
- 3) Spot 15 sacks Class H at the surface.
- 4) Cut off head and weld on plate and install dry-hole marker.

SEE OTHER SIDE
FOR PLUGGING
REPORT.

Free Pipe Log.

There will be no casing recovered from this well.

* Run Bond Log to determine top of Cement behind
5 1/2" casing and contact this office for further plugging approval.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Patty Seldon TITLE Regulatory Clerk DATE 7-23-81

APPROVED BY W.A. Gussitt TITLE SUPERVISOR, DISTRICT II DATE JUL 29 1981

CONDITIONS OF APPROVAL, IF ANY
* as noted
Newly H.M.C.O.C. in sufficient time to well.
Plugging

11/ 29/ 81 LLB

TOC BY CMT. BOND LOG @ 1310'

RIH W/TBG & CMT. RTR TO 2383'

PUMP 50 SXS. CI. H NEAT THRU

PFS. STUNG OUT OF RTR. & LEFT

A MIN. OF 25' GF CMT. ABOVE RTR.

PULL OUT OF HOLE W/TBG. & STINGER

RIH W/^{WIRE LINE}~~SBG~~. ~~TO~~ TO 560' & PERFORATED

4 1/2" HOLES. RIH W/TBG TO 560' AND

PUMPED 60 SXS. CMT., DISPLACED TO

400' W/ RUBBER TOP PLUG. PULLED

TBG. TO 100' & PUMPED 15 SX.

SUR. PLUG CIRC. TWO SXS. TO FRAC TANK.