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CONTRIBUTION		
TIME	1	
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED	7. Unit Agreement Name
2. Name of Operator HNG OIL COMPANY	DEC 11 1981	8. Farm or Lease Name Kelly 5
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	O. C. D. ARTESIA, OFFICE	9. Well No. 2
4. Location of Well UNIT LETTER C 1650 FEET FROM THE West LINE AND 990 FEET FROM THE North LINE, SECTION 5 TOWNSHIP 23S RANGE 28E NMPM.		10. Field and Pool, or Willcat Herradura Bend Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3023' Gr		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 7/23/81

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/25/81 - Well P&A 6:00 p.m.

Set cement retainer at 2403' - squeezed Delaware perms (2465' - 2471') w/50 sx. Class H cement.

Perf. 4 shots from 548' - 550'; pumped 60 sx Class H 2% CaCl 3BPM at 250 psi; stop top rubber plug at 400'.

Spotted 15 sx. Class H 2% CaCl at 90' to surface.

Welded on plate and dry-hole marker; cut off anchors.

No casing was recovered from this well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon Betty Gildon TITLE Regulatory Analyst DATE 12/9/81

APPROVED BY Mike S. Whitefield TITLE OIL AND GAS INSPECTOR DATE JAN 8 1982

CONDITIONS OF APPROVAL, IF ANY: