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NEW MEXICO OIL CONSERVATION COMMISSION

APR 20 1979

O.C.C.
ARTERIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR NOTICES TO WELL OWNERS OR NEW WELLS TO A DIFFERENT RESERVOIR. USE THIS FORM FOR PERMIT TO DRILL, CEMENT, OR OTHER PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Free <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. L-6867-3</p>
<p>6. Name of Operator The Eastland Oil Company</p> <p>7. Address of Operator P.O. Drawer 3488, Midland, Texas 79702</p> <p>8. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 22S RANGE 28E EMPAL.</p>		<p>7. Unit Agreement Name</p> <p>8. Form of Lease Name State "32"</p> <p>9. Well No. 2</p> <p>10. Field and Pool, or Wildcat Herradura Bend-Delaware</p>
<p>11. Elevation (Show whether DF, RT, GR, etc.) 3055' GR, 3056' DF</p>		<p>12. County Eddy</p>

<p align="center">Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIATION WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOG <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Total depth of 2462' was reached April 13, 1979 in sand. An 8" cable tool hole was drilled to 2446' and a 6½" hole drilled to total depth. On April 14, 61 joints of 4½", 9.5#, J-55 casing were set at 2451' with a packer shoe. The casing was cemented with 300 sacks Light and 200 sacks Class C-pozmix all with 6# salt per sack. Approximately 30 sacks of excess cement were circulated out. Cement was in place at 3:30 p.m., April 14.

After allowing cement to set 40 hours, the casing was swabbed and bailed dry. The casing was tested after 1 hour by bailing and there was no fluid entry. The cement and shoe were drilled out and the open hole cleaned to total depth. The rig was released at 6:00 p.m., April 16.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>James E. Neal</i></u>	TITLE <u>Superintendent</u>	DATE <u>4/17/79</u>
REMOVED BY <u><i>W. A. Gussitt</i></u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>APR 23 1979</u>

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